

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an**  
**abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2.		5. Lease Serial No. <b>SF-078999</b>
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name <b>San Juan 31-6 Unit</b>
2. Name of Operator <b>ConocoPhillips Company</b>		7. Unit of CA/Agreement, Name and/or No. <b>San Juan 31-6 Unit 101</b>
3a. Address <b>PO Box 4289, Farmington, NM 87499</b>	3b. Phone No. (include area code) <b>(505) 326-9700</b>	8. Well Name and No. <b>San Juan 31-6 Unit 101</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>Surface UL D: (NWNW), 900' FNL &amp; 1170' FWL, Sec. 35, T31N, R6W</b>		9. API Well No. <b>30-039-30718</b>
		10. Field and Pool or Exploratory Area <b>Rosa PC</b>
		11. Country or Parish, State <b>Rio Arriba New Mexico</b>

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	


13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**ConocoPhillips Company P&A'd the subject well on 10/9/14 per the attached report.**

ACCEPTED FOR RECORD

NOV 03 2014

FARMINGTON FIELD OFFICE  
BY: D. Porch

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) <b>Kenny Davis</b>		Title <b>Staff Regulatory Technician</b>
Signature 		Date <b>10/21/2014</b>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED  
NOV 03 2014

**A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \*fax: 505-325-1211

Conoco Phillips  
**San Juan 31-6 Unit 101**

October 9, 2014

Page 1 of 1

900' FNL and 1170' FWL, Section 35, T-31-N, R-6-W  
Rio Arriba County, NM  
Lease Number: SF-078999  
API #30-039-30718

**Plug and Abandonment Report**  
Notified NMOCD and BLM on 10/3/14

**Plug and Abandonment Summary:**

- Plug #1** with CR at 3300' spot 37 sxs (43.66 cf) Class B cement inside casing from 3300' to 2813' to cover the Pictured Cliffs and Fruitland top.
- Plug #2** with 23 sxs (27.14 cf) Class B cement inside casing from 2694' to 2391' to cover the Kirtland and Ojo Alamo tops.
- Plug #3** with 12 sxs (14.16 cf) Class B cement inside casing from 1281' to 1123' to cover the Nacimiento top.
- Plug #4** with 36 sxs (42.48 cf) Class B cement inside casing from 287' to surface to cover surface casing shoe. Tag TOC at 10'.
- Plug #5** with 34 sxs Class B cement top off casings and install P&A marker with coordinates N 36° 51.655'/W 107° 26.233'.

**Plugging Work Details:**

- 10/6/14 Rode rig and equipment to location. Spot in and RU. Open up well; no pressures. RU relief lines. TOH and LD 128 3/4" rods, 2-8' pony, 6 sinker bars, 8' guided pony and rod pump. SI well. SDFD.
- 10/7/14 Bump test H2S equipment. Check well pressures: tubing 0 PSI, casing 30 PSI and bradenhead - TSTM. RU relief lines. Blow well down. ND wellhead. RU Cameron pressure equipment. NU kill spool and BOP. Pressure test BOP, blinds, 2-3/8" pipe rams to 300 PSI and 1300 PSI, OK. Pull tubing hanger. TOH and tally 1 jnt 8', 53 stds, 1 jnt, SN MA 2-3/8" tubing total 3414' EUE tubing (109 total jnts). PU 4-1/2" string mill to 3319'. PU 4-1/2" DHS CR and set at 3300'. Pressure test tubing to 1000 PSI, OK. Establish circulation. Pressure test casing to 800 PSI, OK. TOH and LD setting tool. SI well. SDFD.
- 10/8/14 Bump test H2S equipment. Open up well; no pressures. Function test BOP. RU A-Plus wireline. Ran CBL from 3300' to surface, found TOC at 40'. Establish circulation. Spot plugs #1, #2, #3 and #4. Dig out wellhead. SI well. SDFD.
- 10/9/14 Bump test H2S equipment. Open up well; no pressures. Tag TOC at 10'. ND BOP and kill spool. Finish dig out wellhead. RU High Desert. Cut off wellhead. Found cement down 2' in 4-1/2" casing and 6' in annulus. Spot plug #5 and top off casings and install P&A marker with coordinates N 36° 51.655'/W 107° 26.233'. RD and MOL.

Jim Morris, MVCI representative, was on location.  
Walter Gates, BLM representative, was on location.