

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.		5. Lease Serial No. NM 42059
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Encana Oil & Gas (USA) Inc.		7. If Unit of CA/Agreement, Name and/or No. N/A
3a. Address 370 17th Street, Suite 1700 Denver, CO 80202	3b. Phone No. (include area code) 720-876-5867	8. Well Name and No. Good Times P36A-2410 01H
4. Location of Well (Lease, Sec., T., R., M., or Survey Description) GUL: 314° FSL, R50° FEL Section 36, T24N R10W BHL: 370° FSL, R50° FEL Section 1, T24N R10W		9. API Well No. 30-045-35449
		10. Field and Pool or Exploratory Area South Bisti-Gallup
		11. County or Parish, State San Juan County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Completions
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Please see attached sheet detailing completion operations occurring between 7/13/14 and 8/18/14.

RCVD AUG 29 '14
OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	
Cristi Bauer	Title: Operations Technologist
Signature: <i>Cristi Bauer</i>	Date: 8/18/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

AUG 28 2014

NA:CCD IV

FARMINGTON FIELD OFFICE
BY: *William Tambekou*

07/13/2014

Pumped frac treatment using 70 quality foam, 25# Linear Gel on stage 1 perfs from 10,009' to 10,191' (36 holes) as follows: 1827bbls fluid, 2281.417mscf N2, 227188# 20/40 brown sand, and 0# 12/20 sand. No frac plug set

07/13/2014

Pumped 50 bioballs to seal off stage 1. Pumped frac treatment using 70 quality foam, 30# Linear Gel on stage 2 perfs from 9705' to 9887' (36 holes) as follows: 2686bbls fluid, 4778.134mscf N2, 405000# 20/40 brown sand, and 26000# 12/20 sand. Set frac plug at 9675'.

07/14/2014

Pumped frac treatment using 70 quality foam, 30# Linear Gel on stage 3 perfs from 9402' to 9582' (36 holes) as follows: 2121bbls fluid, 3937.691mscf N2, 397000# 20/40 brown sand, and 24800# 12/20 sand. No frac plug set

07/14/2014

Pumped 50 bioballs to seal off stage 3. Pumped frac treatment using 70 quality foam, 30# Linear Gel on stage 4 perfs from 9054' to 9234' (36 holes) as follows: 2121bbls fluid, 3888.455mscf N2, 399200# 20/40 brown sand, and 24100# 12/20 sand. Set frac plug at 9024'.

07/14/2014

Pumped frac treatment using 70 quality foam, 30# Linear Gel on stage 5 perfs from 8739' to 8919' (36 holes) as follows: 2101bbls fluid, 3325.069mscf N2, 396900# 20/40 brown sand, and 28340# 12/20 sand. No frac plug set

07/15/2014

Pumped 50 bioballs to seal off stage 5. Pumped frac treatment using 70 quality foam, 30# Linear Gel on stage 6 perfs from 8368' to 8568' (36 holes) as follows: 2455bbls fluid, 3867.103mscf N2, 400020# 20/40 brown sand, and 30640# 12/20 sand. Set frac plug at 8358'.

07/15/2014

Pumped frac treatment using 70 quality foam, 30# Linear Gel on stage 7 perfs from 8075' to 8255' (36 holes) as follows: 2305bbls fluid, 3571.597mscf N2, 399000# 20/40 brown sand, and 23700# 12/20 sand. No frac plug set

07/15/2014

Pumped 50 bioballs to seal off stage 7. Pumped frac treatment using 70 quality foam, 30# Linear Gel on stage 8 perfs from 7719' to 7899' (36 holes) as follows: 2470bbls fluid, 3971.335mscf N2, 401000# 20/40 brown sand, and 26500# 12/20 sand. Set frac plug at 7689'.

07/15/2014

Pumped frac treatment using 70 quality foam, 25# Linear Gel on stage 9 perfs from 7405' to 7585' (36 holes) as follows: 2411bbls fluid, 3783.019mscf N2, 401000# 20/40 brown sand, and 25300# 12/20 sand. No frac plug set

07/16/2014

Pumped 50 bioballs to seal off stage 9. Pumped frac treatment using 70 quality foam, 25# Linear Gel on stage 10 perfs from 7099' to 7279' (36 holes) as follows: 2947bbls fluid, 3479.08mscf N2, 399600# 20/40 brown sand, and 26000# 12/20 sand. Set frac plug at 7069'.

07/16/2014

Pumped frac treatment using 70 quality foam, 25# Linear Gel on stage 11 perfs from 6751' to 6931' (36 holes) as follows: 1970bbls fluid, 2905.843mscf N2, 339672# 20/40 brown sand, and 0# 12/20 sand. No frac plug set

07/16/2014

Pumped 50 bioballs to seal off stage 11. Pumped frac treatment using 70 quality foam, 30# Linear Gel on stage 12 perfs from 6445' to 6625' (36 holes) as follows: 2272bbls fluid, 3513.291mscf N2, 399100# 20/40 brown sand, and 26000# 12/20 sand. Set frac plug at 6415'.

07/16/2014

Pumped frac treatment using 70 quality foam, 30# Linear Gel on stage 13 perfs from 6098' to 6278' (36 holes) as follows: 2448bbls fluid, 3316.106mscf N2, 402000# 20/40 brown sand, and 25500# 12/20 sand. No frac plug set

07/16/2014

Pumped 50 bioballs to seal off stage 13. Pumped frac treatment using 70 quality foam, 28# Linear Gel on stage 14 perfs from 5761' to 5941' (36 holes) as follows: 2259bbls fluid, 3724.062mscf N2, 395000# 20/40 brown sand, and 23500# 12/20 sand. Set frac plug at 4200'.

8/15/14

Drill out CFP at 4200'.

8/16/14

Drill out CFP at 6415', 7069'.

8/17/14

Drill out CFP at 7689', 8358'.

8/18/14

Drill out CFP at 9024', 9675'.