

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**CONFIDENTIAL**FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other		5. Lease Serial No. NM 42059							
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resv., Other: _____		6. If Indian, Allottee or Tribe Name N/A							
2. Name of Operator Encana Oil & Gas (USA) Inc.		7. Unit or CA Agreement Name and No. N/A							
3. Address 370 17th Street, Suite 1700 Denver, CO 80202		8. Lease Name and Well No. Good Times P36A-2410 01H							
3a. Phone No. (include area code) 720-876-5867		9. API Well No. 30-045-35449 - 0051							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* 314' FSL and 850' FEL Section 36, T24N, R10W At surface 310' FNL and 1712' FEL Section 1, T23N, R10W At top prod. interval reported below 379' FSL and 1695' FEL Section 1 T23N, R10W At total depth		10. Field and Pool or Exploratory South Bisti-Gallup							
14. Date Spudded 06/04/2014		15. Date T.D. Reached 06/12/2014							
16. Date Completed: 08/18/2014 ☐ D & A ☒ Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 6866' GL							
18. Total Depth: MD 10,294' TVD 4688'		19. Plug Back T.D.: MD TVD							
20. Depth Bridge Plug Set: MD 4200' TVD 4200'		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) N/A							
22. Was well cured? ☐ No ☒ Yes (Submit analysis) Was DST run? ☐ No ☒ Yes (Submit report) Directional Survey? ☐ No ☒ Yes (Submit copy)									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (lb/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25"	9.625"/J55	36 #	Surface	499'	N/A	300sks Type III	63	Surface (CIR)	N/A
8.75"	7"/J55	26 #	Surface	5530'	1570' TVD/MD	515sks Halcom	179	Surface (CIR)	N/A
"	"	"	"	"	"	150sks Varicem	35	"	"
6.125"	4.5"/SB80	11.6#	5298'	10,290'	N/A	N/A	N/A	N/A	N/A
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
25. Producing Intervals				26. Perforation Record					
Formation				Top				Bottom	
A) Gallup				5696.81'				10,294'	
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.				Amount and Type of Material					
Depth Interval				5761' - 10,191'					
				Please see attached Hydraulic Fracturing Fluid Product Component Information Disclosure					
				OIL CONS. DIV. DIST. 3					
28. Production - Interval A				Will be provided on First Production Report					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Fig. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Fig. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

AUG 28 2014

NMOCDTV

FARMINGTON FIELD OFFICE
BY: William Tambekou

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Flwg. Press. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Flwg. Press. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)
Known

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
San Jose Nacimiento Fr.	surface 0	0 562'	Water, Gas Water, Gas	San Jose Nacimiento Fr.	surface 0
Ojo Alamo Kirtland Shale	562' 700'	700 1012'	Water, Gas Water, Gas	Ojo Alamo Kirtland Shale	562' 700'
Fruitland Coal Pictured Cliffs	1012' 1305'	1305' 1404'	Water, Gas Oil, Gas	Fruitland Coal Pictured Cliffs	1012' 1305'
Lewis Shale Cliffhouse Sandstone	1404' 2039'	2039' 2602'	Oil, Gas Oil, Gas	Lewis Shale Cliffhouse Sandstone	1404' 2039'
Monofee Point Lookout	2602' 3720'	3720' 3902'	Oil, Gas Oil, Gas	Monofee Point Lookout	2602' 3720'
Manoson Shale Manoson Silt	3902' 4432'	4432' 4702'	Oil, Gas Oil, Gas	Manoson Shale Manoson Silt	3902' 4432'
Gallup Base Gallup	4702' 5037'	5037' 5637'	Oil, Gas Oil, Gas	Gallup Base Gallup	4702' 5037'

32. Additional remarks (include plugging procedure):

Set 14 external swellable casing packers for isolation of production string at the following depths: (1) 9945' (2) 9642' (3) 9294' (4) 8979' (5) 8628' (6) 8315' (7) 7959' (8) 7645' (9) 7339' (10) 6991' (11) 6685' (12) 6338' (13) 6001' (14) 5697'

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
 ☐ Summary Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Cristi Bauer

Title Operations Technician

Signature Cristi Bauer

Date 8/18/14

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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