

Form 3160-5
(March 2012)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM 42059

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of C/A Agreement, Name and/or No.
N/A

1. Type of Well

Oil Well Gas Well Other

AUG 26 2014

8. Well Name and No.
Good Times P36A-2410 03H

2. Name of Operator
Encana Oil & Gas (USA) Inc.

9. API Well No.
30-045-35450

3a. Address
370 17th Street, Suite 1700 Denver, CO 80202

3b. Phone No. (include area code)
720-876-5867

10. Field and Pool or Exploratory Area
South Bisti-Gallup

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 287 FSL, 862 FEL Section 36, T24N R10W
BHL: 348 FSL, 416 FEL Section 1, T23N R10W

11. County or Parish, State
San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report <i>BP</i>	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completions</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please see attached sheet detailing completion operations occurring between 7/13/14 and 8/24/14.

ACCEPTED FOR RECORD

AUG 26 2014

FARMINGTON FIELD OFFICE
BY: *William Tambekou*

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Cristi Bauer

Title Operations Technician

Signature

Cristi BAUER

Date

8/25/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDA

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Good Times P36A-2410 03H

API: 30-045-35450

07/13/2014

Pumped frac treatment using 70 quality foam , 25# Linear Gel on stage 1 perfs from 9456' to 9636' (36 holes) as follows: 1474bbbs fluid, 2402.077mscf N2, 195800# 20/40 brown sand, and 0# 12/20 sand. No frac plug set

07/14/2014

Pumped 50 bioballs to seal off stage 1. Pumped frac treatment using 70 quality foam , 30# Linear Gel on stage 2 perfs from 9141' to 9321' (36 holes) as follows: 2417bbbs fluid, 3558.265mscf N2, 407000# 20/40 brown sand, and 24959# 12/20 sand. Set frac plug at 9111'.

07/14/2014

Pumped frac treatment using 70 quality foam , 25# Linear Gel on stage 3 perfs from 8831' to 9011' (36 holes) as follows: 1630bbbs fluid, 3283.735mscf N2, 355200# 20/40 brown sand, and 0# 12/20 sand. No frac plug set

07/21/2014

Pumped 50 bioballs to seal off stage 3. Pumped frac treatment using 70 quality foam , 30# Linear Gel on stage 4 perfs from 8521' to 8690' (36 holes) as follows: 2565bbbs fluid, 4999.495mscf N2, 399706# 20/40 brown sand, and 28196# 12/20 sand. No frac plug set

07/25/2014

Pumped frac treatment using 70 quality foam , 30# Linear Gel on stage 5 perfs from 8199' to 8379' (36 holes) as follows: 2537bbbs fluid, 4347.528mscf N2, 399200# 20/40 brown sand, and 25200# 12/20 sand. No frac plug set

07/25/2014

Pumped 50 bioballs to seal off stage 5. Pumped frac treatment using 70 quality foam , 30# Linear Gel on stage 6 perfs from 7889' to 8069' (36 holes) as follows: 2688bbbs fluid, 4148.092mscf N2, 397500# 20/40 brown sand, and 29500# 12/20 sand. Set frac plug at 7859'.

07/26/2014

Pumped frac treatment using 70 quality foam , 30# Linear Gel on stage 7 perfs from 7576' to 7756' (36 holes) as follows: 2482bbbs fluid, 4351.303mscf N2, 399600# 20/40 brown sand, and 22800# 12/20 sand. No frac plug set

07/26/2014

Pumped 50 bioballs to seal off stage 7. Pumped frac treatment using 70 quality foam , 30# Linear Gel on stage 8 perfs from 7256' to 7434' (36 holes) as follows: 2191bbbs fluid, 3892.627mscf N2, 326026# 20/40 brown sand, and 23774# 12/20 sand. Set frac plug at 7224'.

07/26/2014

Pumped frac treatment using 70 quality foam, 30# Linear Gel on stage 9 perfs from 6951' to 7131' (36 holes) as follows: 2067bbls fluid, 3374.545mscf N2, 320000# 20/40 brown sand, and 27000# 12/20 sand. No frac plug set

07/26/2014

Pumped 50 bioballs to seal off stage 9. Pumped frac treatment using 70 quality foam , 30# Linear Gel on stage 10 perfs from 6643' to 6823' (36 holes) as follows: 2030bbls fluid, 3346.834mscf N2, 324000# 20/40 brown sand, and 25500# 12/20 sand. Set frac plug at 6613'.

07/26/2014

Pumped frac treatment using 70 quality foam , 30# Linear Gel on stage 11 perfs from 6295' to 6475' (36 holes) as follows: 2029bbls fluid, 3933.114mscf N2, 325000# 20/40 brown sand, and 25500# 12/20 sand. No frac plug set

07/26/2014

Pumped 50 bioballs to seal off stage 11. Pumped frac treatment using 70 quality foam, 30# Linear Gel on stage 12 perfs from 5949' to 6129' (36 holes) as follows: 2011bbls fluid, 3368.692mscf N2, 326000# 20/40 brown sand, and 26000# 12/20 sand. Set frac plug at 5832'.

07/27/2014

Pumped frac treatment using 70 quality foam, 30# Linear Gel on stage 13 perfs from 5604' to 5784' (36 holes) as follows: 1950bbls fluid, 3558.517mscf N2, 324000# 20/40 brown sand, and 26000# 12/20 sand. No frac plug set

07/27/2014

Pumped 50 bioballs to seal off stage 13. Pumped frac treatment using 70 quality foam , 30# Linear Gel on stage 14 perfs from 5262' to 5436' (36 holes) as follows: 2008bbls fluid, 4264.625mscf N2, 326000# 20/40 brown sand, and 27600# 12/20 sand. Set kill plug at 4410'.

8/20/2014

Drilled out kill plug at 4410', 5832'.

8/22/2014

Drilled out CFP at 6613', 7224', 7859'.

8/23/2014

Drilled out CFP at 9111'.