

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

**CONFIDENTIAL**

WELL API NO.  
 30-045-35482

5. Indicate Type of Lease  
 STATE  FEE

6. State Oil & Gas Lease No.  
 LG 5686

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
 Encana Oil & Gas (USA) Inc.

3. Address of Operator  
 370 17<sup>th</sup> Street, Suite 1700, Denver, Colorado 80202

4. Well Location  
 SHL: Unit Letter: P 1311 feet from the SOUTH line and 255 feet from the EAST line  
 BHL: Unit Letter: M 859 feet from the SOUTH line and 338 feet from the WEST line  
 Section: 36 Township 24N Range 10W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
 6874' GR

7. Lease Name or Unit Agreement Name  
 Good Times P36-2410

8. Well Number  
 02H

9. OGRID Number  
 282327

10. Pool name or Wildcat  
 South Bisti Gallup

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>		OTHER: Completions <input checked="" type="checkbox"/>	
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>			

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached sheet detailing completion operations occurring between 7/3/14 and 8/11/14.

OIL CONS. DIV DIST. 3

AUG 13 2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cristi Bauer TITLE Operations Technician DATE 8/12/14

Type or print Cristi Bauer E-mail address: cristi.bauer@encana.com PHONE: 720-876-5867  
**For State Use Only**

APPROVED BY: [Signature] TITLE DEPUTY OIL & GAS INSPECTOR DISTRICT # 3 DATE 8/22/14

Conditions of Approval (if any): FY

**07/03/2014**

Pumped frac treatment using 20# XL Gel on stage 1 perfs from 9101' to 9221' (36 holes) as follows: 2564bbbls fluid, 274420# 20/40 brown sand, and 24680# 12/20 sand. No Frac plug set.

**07/03/2014**

Pumped 50 bioballs to seal off stage 1. Pumped frac treatment using 20# XL Gel on stage 2 perfs from 8865' to 8985' (36 holes) as follows: 2448bbbls fluid, 299770# 20/40 brown sand, and 26110# 12/20 sand. Set frac plug at 8835'.

**07/04/2014**

Pumped frac treatment using 20# XL Gel on stage 3 perfs from 8630' to 8750' (36 holes) as follows: 2284bbbls fluid, 275522# 20/40 brown sand, and 24020# 12/20 sand. No frac plug set.

**07/04/2014**

Pumped 50 bioballs to seal off stage 3. Pumped frac treatment using 20# XL Gel on stage 4 perfs from 8360' to 8480' (36 holes) as follows: 2386bbbls fluid, 270920# 20/40 brown sand, and 24900# 12/20 sand. Set frac plug at 8300'.

**07/05/2014**

Pumped frac treatment using 20# XL Gel on stage 5 perfs from 8127' to 8247' (36 holes) as follows: 2248bbbls fluid, 276060# 20/40 brown sand, and 24400# 12/20 sand. No frac plug set.

**07/05/2014**

Pumped 50 bioballs to seal off stage 5. Pumped frac treatment using 20# XL Gel on stage 6 perfs from 7848' to 7968' (36 holes) as follows: 2470bbbls fluid, 277560# 20/40 brown sand, and 24490# 12/20 sand. Set frac plug at 7820'.

**07/05/2014**

Pumped frac treatment using 20# XL Gel on stage 7 perfs from 7612' to 7732' (36 holes) as follows: 2203bbbls fluid, 278720# 20/40 brown sand, and 27286# 12/20 sand. No frac plug set.

**07/05/2014**

Pumped 50 bioballs to seal off stage 7. Pumped frac treatment using 20# XL Gel on stage 8 perfs from 7332' to 7452' (36 holes) as follows: 2442bbbls fluid, 275980# 20/40 brown sand, and 27160# 12/20 sand. Set frac plug at 7310'.

**07/06/2014**

Pumped frac treatment using 20# XL Gel on stage 9 perfs from 7096' to 7216' (36 holes) as follows: 2238bbbls fluid, 276580# 20/40 brown sand, and 25608# 12/20 sand. No frac plug set.

**07/06/2014**

Pumped 50 bioballs to seal off stage 9. Pumped frac treatment using 20# XL Gel on stage 10 perfs from 6823' to 6943' (36 holes) as follows:  
2303bbbls fluid, 277520# 20/40 brown sand, and 19972# 12/20 sand. Set frac plus at 6765'.

**07/06/2014**

Pumped frac treatment using 20# XL Gel on stage 11 perfs from 6597' to 6717' (36 holes) as follows:  
2400bbbls fluid, 278020# 20/40 brown sand, and 25400# 12/20 sand. No frac plug set.

**07/06/2014**

Pumped 50 bioballs to seal off stage 11. Pumped frac treatment using 20# XL Gel on stage 12 perfs from 6320' to 6440' (36 holes) as follows:  
2313bbbls fluid, 273960# 20/40 brown sand, and 25320# 12/20 sand. Set frac plug at 6300'.

**07/07/2014**

Pumped frac treatment using 20# XL Gel on stage 13 perfs from 6094' to 6214' (36 holes) as follows:  
2413bbbls fluid, 269920# 20/40 brown sand, and 23826# 12/20 sand. No frac plug set.

**07/07/2014**

Pumped 50 bioballs to seal off stage 13. Pumped frac treatment using 20# XL Gel on stage 14 perfs from 5826' to 5946' (36 holes) as follows:  
2389bbbls fluid, 277202# 20/40 brown sand, and 18088# 12/20 sand. Set frac plug at 5804'.

**07/07/2014**

Pumped frac treatment using 20# XL Gel on stage 15 perfs from 5598' to 5718' (36 holes) as follows:  
2184bbbls fluid, 274460# 20/40 brown sand, and 24610# 12/20 sand. No frac plug set.

**07/07/2014**

Pumped 50 bioballs to seal off stage 15. Pumped frac treatment using 20# XL Gel on stage 16 perfs from 5325' to 5445' (36 holes) as follows:  
2156bbbls fluid, 279680# 20/40 brown sand, and 24410# 12/20 sand. Set kill plug at 4200'.

**8/8/2014**

Drill out Kill Plug at 4200'.

**8/9/2014**

Drill out CFP at 5804', 6300'.

**8/10/2014**

Drill out CFP at 6765'.

**8/11/2014**

Drill out CFP at 7310'. We couldn't drill out 3 plugs because we were unable to gain circulation. We will land 2 3/8" tubing in our 4 1/2" frac string and will produce the well as is. We plan to drill out the remaining plugs at a later date. Tubing details will be submitted on a subsequent tubing sundry.