Submit To Appropriat State Lease - 6 copies			State of New Mexico					Form C-105				
Fee Lease - 5 copies Energy, Minerals and Natura					atural Re	sources	Ļ	MITTEL A DES	NO.	R	evised June 10, 2003	
1625 N. French Dr., F	1625 N. French Dr., Hobbs, NM 88240							WELL API NO. 30-021-20576				
	bistrict II 301 W. Grand Avenue, Artesia, NM 88210 Oil Conservation Division						·	5. Indicate Type of Lease				
District III 1000 Rio Brazos Rd., Aztec, NM 87410				outh St. Fi		r.		STATE FEE				
District IV Santa Fe, NM 8750							Ī	State Oil & 0	Gas Lease	No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505  WELL COMPLETION OR RECOMPLETION REPOR						LOG	$\dashv$		<del></del>	· .		
1a. Type of Well:							$\dashv$	7. Lease Name	or Unit Agre	eement Na	ame	
OIL WELL GAS WELL DRY OTHER CO2 Well							.	Libban Minamala I I C 2022				
b. Type of Completion:  NEW WORK DEEPEN PLUG DIFF.							Libby Minerals LLC 2032					
	OVER	BAC	K RESV	R. OTH	IER		_	0. W.11XI				
2. Name of Operator								8. Well No. 13-1-G				
Reliant Exploration and Production, LLC.  OIL CONS. DIV DIST. 3												
3. Address of Opera	ator						Ì	<ol><li>Pool name or Bravo Dome 96</li></ol>				
10817 West County 4. Well Location	Road 60 Midland	TX 79707	N	OV 2 4 20	014					, <u>,</u>		
										_		
Unit Letter	G:16	55 Feet Fro	m TheN	orthLi	ne and	1655_		Feet From TI	neE	east	Line	
Section	13	Townshi			Range	32 E		NMPM		larding	County	
10. Date Spudded 07/27/2014	11. Date T.D. Re 08/01/2014		Date Compl. (Re 2/2014	eady to Prod.)	13. 504		(DF&	RKB, RT, GR,	etc.)	14. Elev. (	Casinghead	
15. Total Depth	16. Plug B		17. If Multipl	e Compl. How		18. Interv	als	Rotary Tools		Cable T	`ools	
2764'	2626'		Zones?			Drilled B	y	Х				
19. Producing Inter 2438'-2505' / 2514			tom, Name	<del></del>		l		20   N	). Was Dire	ctional Su	rvey Made	
21. Type Electric as	nd Other Logs Run							22. Was Well Cored				
SDDSN/GR/CO	CL/CB/ACR							No				
23.					,		strin	gs set in w				
CASING SIZE 8 5/8"		HT LB./FT. I# J-55	DEPTH					CEMENTING		Al	MOUNT PULLED NA	
5 1/2"		5# J-55			7-7/8"			450 sx 30 bbls Circ 467 sx 119 bbls circ		NA NA		
										<u> </u>		
SIZE	TOP	ВОТТОМ	LINER RECORD OTTOM SACKS CEMEN		SCREEN		SIZ		JBING RE		PACKER SET	
31213	101	BOTTOM	SACI	CO CEIVIEIVI	SCICLLIV		312		DLITTIS		TACKERSET	
					1							
26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.												
6 JSPF @ 2438'-2505' / 2514'-2518' / 2526'-2551' 576 holes  DEPTH INTERVAL 2438'-2505' / 2514'-2518' /							AMOUNT AND KIND MATERIAL USED					
2558-3	9619							22102g gei	gel - 17178g CO2 – 117,828 # snd		117,828 # SHQ	
0-	IBP @	2554	1					-				
28	<u> </u>			PR	ODUCT	ION		l				
Date First Production Production Method (Flowing, gas lift, pumping - Size and in Flowing)							)	Well Status (	Prod. or Shi	ut-in)	<del></del> -	
11/14/2014		110111116						John III				
Date of Test 11/15/2014	Hours Tested 24	Choke Size 2.05"	Prod't Test F		Oil - Bbl		Gas 103	- MCF 4	Water - Bl	ol.	Gas - Oil Ratio	
Flow Tubing	Casing Pressure	Calculated		 3Ы.	Gas -	MCF	<del></del>	Water - Bbl.	l Oil G	ravity - A	PI - <i>(Corr.)</i>	
Press.	Cuoning 1 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	Hour Rate	0		1034		0				, ,	
167			ł				-	,				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By V. Vanderburg												
V. Vanderburg Vented												
30. List Attachment	is											
31 .I hereby certif	y that the inform	ation shown or	both sides of	this form as	true and c	omplete to	the	best of my know	wledge and	l belief		
		///	Printed									
Signature	Val		Name		e Vanderb	urg	Titl	e Manager	r		Date //-/5-14	

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaster	n New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"			
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"			
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"			
T. Yates	T. Miss	T. Cliff House	T. Leadville			
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison			
T. Queen	T. Silurian	T. Point Lookout	T. Elbert			
T. Grayburg	T. Montoya	T. Mancos	T. McCracken			
T. San Andres_1490	T. Simpson	T. Gallup	T. Ignacio Otzte			
T. Glorieta 1810	T. McKee	Base Greenhorn	T. Granite 2670			
T. Paddock	T. Ellenburger	T. Dakota	T			
T. Blinebry	T. Gr. Wash	T. Morrison	T			
T.Tubb 2430	T. Delaware Sand	T.Todilto	T			
T. Drinkard	T. Bone Springs	T. Entrada	T			
T. Abo	T.Yeso	T. Wingate	T			
T. Wolfcamp	T.Cimarron 2410	T. Chinle750	T			
T. Penn	Т	T. Permian	T			
T. Cisco (Bough C)	T	T. Penn "A"	T.			

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
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