

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-24615
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Gallegos Canyon Unit
8. Well Number 323
9. OGRID Number 000778
10. Pool name or Wildcat W Kutz Pictured Cliffs, Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other	
2. Name of Operator BP America Production Company	
3. Address of Operator 501 Westlake Park Blvd. Houston, TX 77079	
4. Well Location Unit Letter <u>M</u> : <u>1030</u> feet from the <u>South</u> line and <u>860</u> feet from the <u>West</u> line Section <u>32</u> Township <u>29N</u> Range <u>12W</u> NMPM County <u>San Juan</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5622'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
DOWNHOLE COMMINGLE ☐	P AND A ☐
CLOSED-LOOP SYSTEM ☒	CASING/CEMENT JOB ☐
OTHER: ☐	OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BP finds no further potential in the subject well and respectfully requests to plug the entire wellbore. OIL CONS. DIV DIST. 3

Please see attached P&A procedure

NOV 14 2014

BLM notified for CA Agreements: Pictured Cliffs NMNM78391A and Fruitland Coal NMNM78391M
Notify NMOCD 24 hrs
prior to beginning
operations

Spud Date: 03/14/1981

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Toya Colvin TITLE Regulatory Analyst DATE 11/10/2014

Type or print name Toya Colvin E-mail address: Toya.Colvin@bp.com PHONE: 281-366-7148

For State Use Only

DEPUTY OIL & GAS INSPECTOR

APPROVED BY: [Signature] TITLE DISTRICT #3 DATE 12-4-14

Conditions of Approval (if any):

11/10/2014

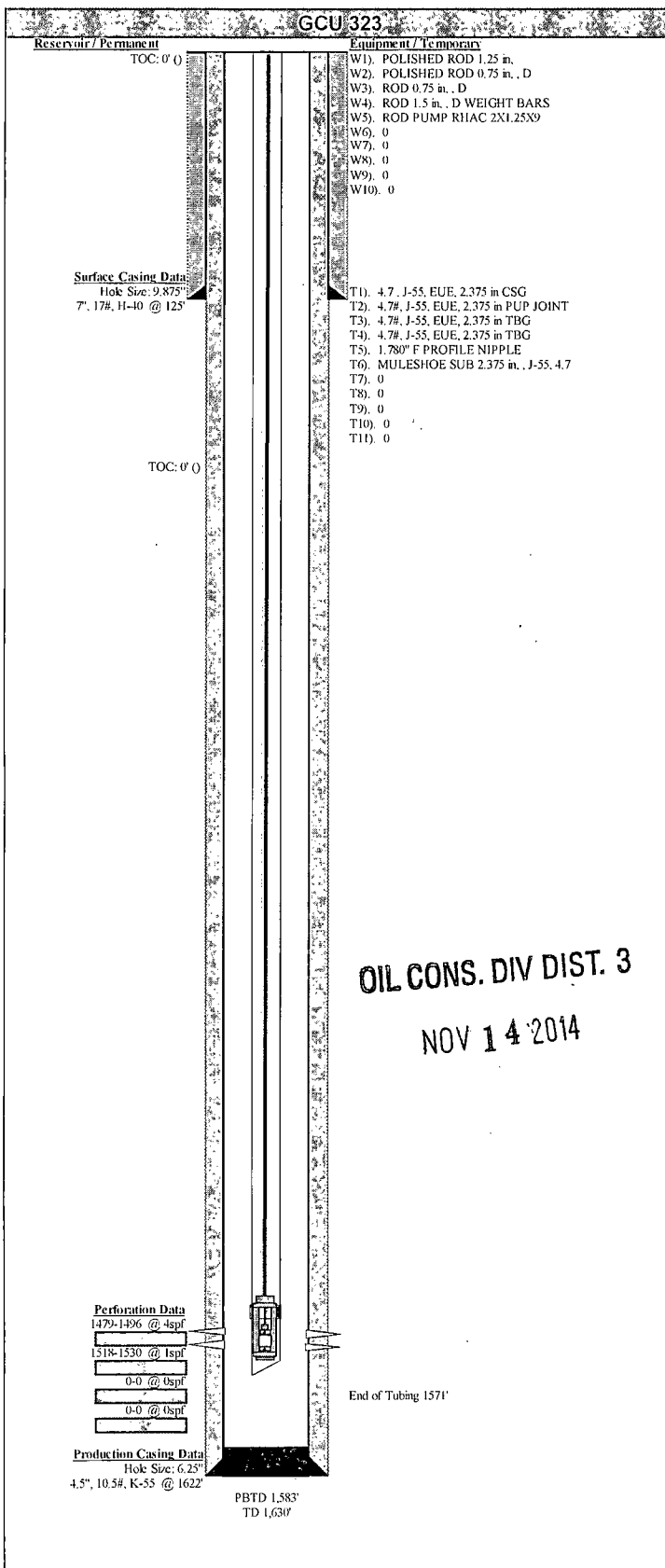
GCU 323-FC/PC

API: 30-045-24615-00

San Juan County, New Mexico

Well Flac: 88647203

1. MI&RU Service Unit
2. Blow down well and kill well
3. POOH with 3/4" rod and 1-1/2" RHAC insert pump.
4. POOH with 2-3/8" 4.7 lb/ft J-55 tubing
5. RIH with Bit and scraper for 4-1/2" 10.5 lb/ft production casing to 1470'. POOH.
6. RIH with CIBP for 4-1/2" 10.5 lb/ft casing and set at 1460'. POOH
7. RIH on wireline and run radial CBL from 1460' to surface. POOH. Evaluate Log. If CBL shows good bonding to surface proceed. However, if poor result, squeezed perforations will be recommended.
8. RIH and set balance plug from CIBP to surface for 125 sks (25.5 bbls) class G cement. Verify TOC inside casing at surface.
9. Cut well head and weld plate with marker and P&A information



Current Wellbore

WELL: GCU 323		V.05	
COUNTY: SAN JUAN	Lat: 36.67852N	Long: 108.12815W	
STATE: NEW MEXICO	FIELD: 108.12815W		
API No: 5004524615	RKB ELEVATION: 5,634.0		
CL ELEVATION: 5,622.0		RKB-CL: 12.0	
Location: SEC. 32 T. 29N R. 12W		Location: 1030 FSL, 860 FWL	

DIRECTIONAL DATA

MAX ANGLE	THRU	N/A
KOP	TYPE	Vertical

PRODUCTION DETAIL

SIZE (OD)	TUBING	CASING
WEIGHT	4.70	10.50
GRADE	J-55	K-55
I.D.	1.995	4.052
DRIFT	1.901	3.927
COLLAPSE	8,100	4,010
BURST	7,700	4,790
YIELD	7,700	4,790
THREAD	External-Ups	ST+C
DEPTH	1,571	1,632.00
CAPACITY	0.00387	0.0159
# JOINTS	38	40

PRODUCTION TUBING ASSEMBLY DETAIL

#	O. D.	I. D.	LENGTH	DEPTH	DESCRIPTION
	IN	IN	FT	FT	
T1	2.375	1.995	31.7	20.0	4.7, J-55, EUE, 2.375 in CSG
T2	2.375	1.995	6.0	52.0	4.7#, J-55, EUE, 2.375 in PUP
T3	2.375	1.995	1,183.7	58.0	4.7#, J-55, EUE, 2.375 in TBG
T4	2.375	1.995	315.9	1,241.0	4.7#, J-55, EUE, 2.375 in TBG
T5	2.875	1.780	1.1	1,557.0	1.780" F PROFILE NIPPLE
T6	2.375	1.995	12.3	1,558.0	MULESHOE SUB 2.375 in., J-55, 4.7
T7	-	-	-	-	-
T8	-	-	-	-	-
T9	-	-	-	-	-
T10	-	-	-	-	-
T11	-	-	-	-	-
T12	-	-	-	-	-
T13	-	-	-	-	-
T14	-	-	-	-	-
T15	-	-	-	-	-
T16	-	-	-	-	-
T17	-	-	-	-	-
T18	-	-	-	-	-
T19	-	-	-	-	-
T20	-	-	-	-	-

OTHER WELLBORE EQUIPMENT

#	O. D.	I. D.	LENGTH	DEPTH	DESCRIPTION
	IN	IN	FT	FT	
W1	1.250	-	12.0	10.0	POLISHED ROD 1.25 in., D
W2	0.750	-	4.0	22.0	POLISHED ROD 0.75 in., D
W3	0.750	-	1,425.0	26.0	ROD 0.75 in., D
W4	0.750	-	100.0	1,451.0	ROD 1.5 in., D WEIGHT BA
W5	1.500	-	9.0	1,551.0	ROD PUMP RHAC 2X1.25X
W6	-	-	-	-	-
W7	-	-	-	-	-
W8	-	-	-	-	-
W9	-	-	-	-	-
W10	-	-	-	-	-
W11	-	-	-	-	-
W12	-	-	-	-	-
W13	-	-	-	-	-
W14	-	-	-	-	-
W15	-	-	-	-	-

CASING DETAIL

#	DIT	SIZE	WGHT	GRADE	DEPTH
COND	N/A	N/A	N/A	N/A	N/A
A	9 7/8	7	17.0	H-40	125
B	6 1/4	4 1/2	10.5	K-55	1,622
C	-	-	-	-	-
D	0	0	0.0	0	0
E	0	0	0.0	0	0
F	0	0	0.0	0	0
G	0	0	0.0	0	0
H	0	0	0.0	0	0
I	0	0	0.0	0	0

RESERVOIR DATA

BOTTOM HOLE PRESSURE	
HIGHEST ANTICIPATED PRESSURE	
MAXIMUM ALLOWABLE SURFACE PRESS	
BOTTOM HOLE TEMPERATURE	

Prepared by: Engineer Date: 8-May-2013

PROPOSED P&A WELLBORE

GCU 323

Reservoir/Permanent

TOC: 0'

Surface Casing Data
Hole Size: 9.875"
7", 17#, H-40 @ 125'

125 sacks
Class G
Cement

Perforation Data
1479-1496 @ 4spf
1518-1530 @ 1spf
0-0 @ 0spf
0-0 @ 0spf

Production Casing Data
Hole Size: 6.25"
4.5", 10.5#, K-55 @ 1622'

PBTD 1,583'
TD 1,630'

CIBP at +/-1460'

OIL CONS. DIV DIST. 3

NOV 14 2014

PROPOSED P&A Wellbore



WELL	GCU 323	V.05
COUNTY	SAN JUAN	
STATE	NEW MEXICO	Lat: 36.67832N
FIELD		Long: 108.12815W
API No	5004324615	
RKB ELEVATION		5,634.0
GL ELEVATION		5,622.0
RKB-GL		12.0
Location	SEC. 32 T 29N R 12W	
Location	1030 FSL; 860 FWL	

DIRECTIONAL DATA

MAX ANGLE	THRU	N/A
KOP	TYPE	Vertical

PRODUCTION DETAIL

	TUBING	CASING
SIZE (OD)		4 1/2
WEIGHT		10.50
GRADE		K-55
I.D.		4.052
DRIFT		3.927
COLLAPSE		4.010
BURST		4.790
YIELD		4.790
THREAD		ST+C
DEPTH		1,632.00
CAPACITY		0.0159
# JOINTS		40

PRODUCTION TUBING ASSEMBLY DETAIL

#	O. D. IN	I. D. IN	LENGTH FT	DEPTH FT	DESCRIPTION
T1					
T2					
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T8					
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T10					
T11					
T12					
T13					
T14					
T15					
T16					
T17					
T18					
T19					
T20					

OTHER WELLBORE EQUIPMENT

#	O. D. IN	I. D. IN	LENGTH FT	DEPTH FT	DESCRIPTION
W1					
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W4					
W5					
W6					
W7					
W8					
W9					
W10					
W11					
W12					
W13					
W14					
W15					

CASING DETAIL

#	BIT	SIZE	WGHT	GRADE	DEPTH
COND	N/A	N/A	N/A	N/A	N/A
A	9 7/8	7	17.0	H-40	125
B	6 1/4	4 1/2	10.5	K-55	1,622
C					
D	0	0	0.0	0	0
E	0	0	0.0	0	0
F	0	0	0.0	0	0
G	0	0	0.0	0	0
H	0	0	0.0	0	0
I	0	0	0.0	0	0

RESERVOIR DATA

BOTTOM HOLE PRESSURE	
HIGHEST ANTICIPATED PRESSURE	
MAXIMUM ALLOWABLE SURFACE PRESS	
BOTTOM HOLE TEMPERATURE	

Prepared by: Engineer Date: 10-Nov-2014