



OIL CONS. DIV DIST. 3

DEC 04 2014

API: 30-045-35539

2030 Afton Place
Farmington, NM 87401
(505) 325-6622Analysis No: WP140370
Cust No: 85500-11430**Well/Lease Information**Customer Name: WPX ENERGY PRODUCTION, LLC
Well Name: CHACO 2308-03L #404H
County/State:
Location:
Field:
Formation:
Cust. Str. No.: 69406087Source: SPOT
Pressure: 200 PSIG
Sample Temp: DEG. F
Well Flowing:
Date Sampled: 11/04/2014
Sampled By: WILLIAM VANHUSS
Foreman/Engr.: CODY BOYDRemarks: *Flaring not necessary***Analysis**

Component::	Mole%:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	13.827	1.5260	0.00	0.1337
CO2	0.340	0.0580	0.00	0.0052
Methane	66.025	11.2270	666.85	0.3657
Ethane	9.470	2.5400	167.59	0.0983
Propane	6.477	1.7900	162.97	0.0986
Iso-Butane	0.679	0.2230	22.08	0.0136
N-Butane	1.803	0.5700	58.82	0.0362
I-Pentane	0.373	0.1370	14.92	0.0093
N-Pentane	0.366	0.1330	14.67	0.0091
Hexane Plus	0.640	0.2860	33.74	0.0212
Total	100.000	18.4900	1141.64	0.7909

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

**@ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/Z): 1.0033

BTU/CU.FT (DRY) CORRECTED FOR (1/Z): 1148.1

BTU/CU.FT (WET) CORRECTED FOR (1/Z): 1128.1

REAL SPECIFIC GRAVITY: 0.7932

GPM, BTU, and SPG calculations as shown
above are based on current GPA factors.

DRY BTU @ 14.650: 1141.9

DRY BTU @ 14.696: 1145.4

DRY BTU @ 14.730: 1148.1

DRY BTU @ 15.025: 1171.1

CYLINDER #: RS #2

CYLINDER PRESSURE: 190 PSIG

DATE RUN: 11/5/14 11:11 AM

ANALYSIS RUN BY: LOGAN CHENEY



WPX ENERGY PRODUCTION, LLC
WELL ANALYSIS COMPARISON

Lease: CHACO 2308-03L #404H
Stn. No.: 69406087
Mtr. No.:

SPOT

11/05/2014
85500-11430

Smpl Date: 11/04/2014
Test Date: 11/05/2014
Run No: WP140370
Nitrogen: 13.827
CO2: 0.340
Methane: 66.025
Ethane: 9.470
Propane: 6.477
I-Butane: 0.679
N-Butane: 1.803
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N-Pentane: 0.366
Hexane+: 0.640
BTU: 1148.1
GPM: 18.4900
SPG: 0.7932