

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-021-20573 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> CO2 Well _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER _____ BACK _____ RESVR. <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name Libby Minerals LLC 2032
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2. Name of Operator Reliant Exploration and Production, LLC.	OIL CONS. DIV DIST. 3
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3. Address of Operator 10817 West County Road 60 Midland TX 79707	NOV 24 2014
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4. Well Location Unit Letter <u>J</u> : <u>1655</u> Feet From The <u>South</u> Line and <u>1655</u> Feet From The <u>East</u> Line Section <u>9</u> Township <u>20 N</u> Range <u>32 E</u> NMPM <u>Harding</u> County	
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10. Date Spudded 09/17/2014	11. Date T.D. Reached 09/19/2014	12. Date Compl. (Ready to Prod.) 11/15/2014	13. Elevations (DF& RKB, RT, GR, etc.) 4806.4	14. Elev. Casinghead
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15. Total Depth 2434'	16. Plug Back T.D. 2370'	17. If Multiple Compl. How Many Zones? _____	18. Intervals Drilled By Rotary Tools X Cable Tools _____
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19. Producing Interval(s), of this completion - Top, Bottom, Name 2180'-2240' Tubb	20. Was Directional Survey Made No
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21. Type Electric and Other Logs Run SDDSN/GR/CCL/CB/ACR	22. Was Well Cored No
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23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24# J-55	730	12 1/4"	450 sx 30 bbls Circ	NA
5 1/2"	15.5# J-55	2416	7-7/8"	550 sx 105 bbls circ	NA

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 6 JSFP @ 2180'-2240' 360 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">DEPTH INTERVAL</th> <th style="width:50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2180'-2240'</td> <td>19205g gel - 20659g CO2 - 75,044 # snd</td> </tr> <tr> <td> </td> <td> </td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2180'-2240'	19205g gel - 20659g CO2 - 75,044 # snd		
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED						
2180'-2240'	19205g gel - 20659g CO2 - 75,044 # snd						

28. PRODUCTION

Date First Production 11/15/2014	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing	Well Status (<i>Prod. or Shut-in</i>) Shut In
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Date of Test 11/19/2014	Hours Tested 24	Choke Size 2.05"	Prod'n For Test Period 0	Oil - Bbl 0	Gas - MCF 1804	Water - Bbl. 98	Gas - Oil Ratio
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Flow Tubing Press. 149	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 1804	Water - Bbl. 98	Oil Gravity - API - (<i>Corr.</i>)
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29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Vented	Test Witnessed By V. Vanderburg
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature		Printed Name Vance Vanderburg	Title Manager	Date 11-19-14
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AV

