

Submit To Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-105
 Revised June 10, 2003

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.
 30-021-20574

5. Indicate Type of Lease
 STATE FEE

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER CO2 Well
 b. Type of Completion:
 NEW WORK DEEPEN PLUG DIFF.
 WELL OVER BACK RESVR. OTHER

7. Lease Name or Unit Agreement Name
 Libby Minerals LLC 2032

2. Name of Operator
 Reliant Exploration and Production, LLC.
OIL CONS. DIV DIST. 3

8. Well No.
 11-1-F

3. Address of Operator
DEC 03 2014
 10817 West County Road 60 Midland TX 79707

9. Pool name or Wildcat
 Bravo Dome 96010

4. Well Location
 Unit Letter F : 1655 Feet From The North Line and 1655 Feet From The West Line
 Section 11 Township 20 N Range 32 E NMPM Harding County

10. Date Spudded 09/14/2014	11. Date T.D. Reached 09/16/2014	12. Date Compl. (Ready to Prod.) 11/14/2014	13. Elevations (DF& RKB, RT, GR, etc.) 4857.7	14. Elev. Casinghead
15. Total Depth 2464'	16. Plug Back T.D. 2411'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools X	Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
 2186'-2266' Tubb

20. Was Directional Survey Made
 No

21. Type Electric and Other Logs Run
 SDDSN/GR/CCL/CB/ACR

22. Was Well Cored
 No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24# J-55	728	12 1/4"	450 sx 40 bbls Circ	NA
5 1/2"	15.5# J-55	2457	7-7/8"	560 sx 125 bbls circ	NA

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
 6 JSPF @ 2186'-2266' 480 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2186'-2266'	14875g gel - 12684g CO2 - 66,288 # snd

28. PRODUCTION

Date First Production 11/14/2014
 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
 Well Status (Prod. or Shut-in) Shut In

Date of Test 11/26/2014	Hours Tested 24	Choke Size 2.05"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 2458.2	Water - Bbl. 0	Gas - Oil Ratio
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Flow Tubing Press. 152	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 2458.2	Water - Bbl. 0	Oil Gravity - API - (Corr.)
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29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Vented
 Test Witnessed By V. Vanderburg

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature  Printed Name Vance Vanderburg Title Manager Date 12-2-14

