

Gvg nb bn nn Submit To Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised June 10, 2003

WELL API NO.
 30-021-20609

5. Indicate Type of Lease
 STATE FEE

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER CO2 Well
 b. Type of Completion:
 NEW WORK DEEPEN PLUG DIFF. WELL
 OVER BACK RESVR. OTHER

7. Lease Name or Unit Agreement Name

Libby Minerals LLC 1931

2. Name of Operator

Reliant Exploration and Production, LLC.

OIL CONS. DIV DIST. 3

8. Well No.
 16-3-G

3. Address of Operator

10817 West County Road 60 Midland TX 79707

JUL 24 2014

9. Pool name or Wildcat
 Bravo Dome 96010

4. Well Location

Unit Letter G 1320 Feet From The North Line and 1320 Feet From The East Line

Section 16 Township 19 N Range 31 E NMPM Harding County

10. Date Spudded 05/28/2014 11. Date T.D. Reached 05/31/2014 12. Date Compl. (Ready to Prod.) 06/07/2014 13. Elevations (DF& RKB, RT, GR, etc.) 4428.4 14. Elev. Casinghead

15. Total Depth 2165' 16. Plug Back T.D. 2115' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools
 X

19. Producing Interval(s), of this completion - Top, Bottom, Name
 1987'-2006' / 2012' - 2016' / 2023'-2046' Tubb

20. Was Directional Survey Made
 No

21. Type Electric and Other Logs Run
 SDDSN/GR/CCL/CB/ACR

22. Was Well Cored
 No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	728	12 1/4"	440 sx 8 bbls Circ	NA
5 1/2"	15.5#	2159	7-7/8"	325 sx 50 bbls circ	NA

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
 6 JSPF @ 1987'-2006' / 2012' - 2016' / 2023'-2046' ft 276 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1987'-2006' / 2012'-2016' / 2023'-2046'	10724g gel - 8694g CO2 - 45,584 # snd

28. PRODUCTION

Date First Production 07/03/2014		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Prod.		
Date of Test 07/04/2014	Hours Tested 24	Choke Size 0.75"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 2554	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 402	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 2554	Water - Bbl. 0	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

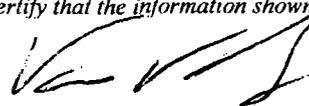
Sold

Test Witnessed By
 V. Vanderburg

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature



Printed Name Vance Vanderburg

FV

Title Manager

Date

7-9-14

