

Gvg nb bn nn Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-021-20614 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> CO2 Well _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Libby Minerals LLC 1931
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2. Name of Operator Reliant Exploration and Production, LLC.	8. Well No. 16-4-1
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3. Address of Operator 10817 West County Road 60 Midland TX 79707	9. Pool name or Wildcat Bravo Dome 96010
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4. Well Location Unit Letter <u>I</u> : <u>1810</u> Feet From The <u>South</u> Line and <u>1270</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>19 N</u> Range <u>31 E</u> NMPM <u>Harding</u> County	
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10. Date Spudded 06/02/2014	11. Date T.D. Reached 06/06/2014	12. Date Compl. (Ready to Prod.) 06/08/2014	13. Elevations (DF& RKB, RT, GR, etc.) 4423.9	14. Elev. Casinghead
15. Total Depth 2194'	16. Plug Back T.D. 2105'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By X	Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 1977'-1984' / 1989' - 2025' Tubb	20. Was Directional Survey Made No
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21. Type Electric and Other Logs Run SDDSN/GR/CCL/CB/ACR	22. Was Well Cored No
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23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	728	12 1/4"	440 sx 20 bbls Circ	NA
5 1/2"	15.5#	2149	7-7/8"	350 sx 50 bbls circ	NA

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 6 JSPF @ 1977-1984 / 1989-2025 ft 258 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">DEPTH INTERVAL</th> <th style="width:50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>1977'-1984' / 1989' - 2025'</td> <td>9988g gel - 8484g CO2 - 49,658 # snd</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	1977'-1984' / 1989' - 2025'	9988g gel - 8484g CO2 - 49,658 # snd
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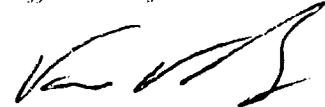
28. PRODUCTION

Date First Production 07/03/2014	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Prod.					
Date of Test 07/07/2014	Hours Tested 24	Choke Size 0.75"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 1764	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 298	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 1764	Water - Bbl. 0	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By V. Vanderburg
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature 	Printed Name Vance Vanderburg AV	Title Manager Date 7-9-14
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