

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003
		WELL API NO. 30-021-20615
		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
		State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> CO2 Well _____  b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER _____ BACK RESVR. <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name  Libby Minerals LLC 2030
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2. Name of Operator Reliant Exploration and Production, LLC.	8. Well No. 23-1-F
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3. Address of Operator 10817 West County Road 60 Midland TX 79707	OIL CONS. DIV DIST. 3  JUL 24 2014
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4. Well Location Unit Letter _____ F. : 1420 Feet From The North Line and 1650 Feet From The West Line  Section 23 Township 20 N Range 30 E NMPM Harding County					
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10. Date Spudded 03/28/2014	11. Date T.D. Reached 03/31/2014	12. Date Compl. (Ready to Prod.) 04/10/2014	13. Elevations (DF& RKB, RT, GR, etc.) 4615.2	14. Elev. Casinghead
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15. Total Depth 2255'	16. Plug Back T.D. 2118'	17. If Multiple Compl. How Many Zones? _____	18. Intervals Drilled By _____	Rotary Tools X	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name 2018'-2022', 2027'-2037', 2054'-2065', 2074'-2077', 2082'-2085', 2088'-2096' Tubb	20. Was Directional Survey Made No
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21. Type Electric and Other Logs Run SDDSN/GR/CCL/CB/ACR	22. Was Well Cored No
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**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	728	12 1/2"	440 sx 23 bbls Circ	NA
5 1/2"	15.5#	2162	7-7/8"	280 sx 50 bbls circ	NA

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 6 JSPF @ 2018'-2022', 2027'-2037', 2054'-2065', 2074'-2077', 2082'-2085', 2088'-2096' 234 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2018'-2022', 2027'-2037', 2054'-2065', 2074'-2077', 2082'-2085', 2088'-2096'</td> <td>21860g gel - 9282g CO2 - 78,234 # snd</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2018'-2022', 2027'-2037', 2054'-2065', 2074'-2077', 2082'-2085', 2088'-2096'	21860g gel - 9282g CO2 - 78,234 # snd				
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**28. PRODUCTION**

Date First Production 06/27/2014	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Prod.					
Date of Test 06/28/2014	Hours Tested 24	Choke Size 2.05"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 1043	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 125	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 1043	Water - Bbl. 0	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By V. Vanderburg
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature	 Printed Name Vance Vanderburg	Title Manager	Date 6-8-14
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