Submit 3 Copies To Appropriate District	State of New Mex	vico.	Form C-103	
Office District I	Energy, Minerals and Natural Resources		May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
District II	OIL CONSERVATION DIVISION		30-021-20615	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Salita Pe, INIVI 87303		6. State Oil & Gas Lease No. RCUD SEP 17 '14	
87505 SUNDRY NOTICES AND REPORTS ON WELLS				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name OIL CONS. DIV. Libby Minerals LLC 2030	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other CO2 Well			8. Well Number 23-1-F	
2. Name of Operator			9. OGRID Number	
Reliant Exploration & Production, LLC.			251905 DIST. 3	
3. Address of Operator			10. Pool name or Wildcat	
10817 West County Road 60 Midland, TX 79707			Bravo Dome 96010	
4. Well Location				
Unit LetterF ::	1420feet from theNorth_	line and	1650feet from the	Westline
Section 2423 Township 20 N Range 30 E NMPM County Harding				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				* 3
4615.2 Pit or Below-grade Tank Application				
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water				
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check A	ppropriate Box to Indicate Na	iture of Notice, R	eport or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐				
TEMPORARILY ABANDON				
PULL OR ALTER CASING				_
	1			_
OTHER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
of recompletion.				
See Attachment				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to MOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.				
		_		9-11-14
SIGNATURE	TITLE_	Manage	DATE_	
Type or print name Vance Vanderb	urg E-mail address: v	vance@reliantgases.c	om Telephone No.	432-559-7085
For State Use Only	_ hi	FPIITV NII o	GAS INSPECTOR DATE DATE	
ADDROVED BY:	Timi r	nia vit	OND INSPECTION	9/20/14
APPROVED BY: 2 Conditions of Approval (if any):	TITLE	<u> </u>	CI #3 DAIE	770017

SERVICE TOOL JOB DETAIL SHEET

1 of 1 CUSTOMER DATE HUDSON PACKER REP TYPE JOB Reliant 9-10-14 Brad Euing Production packer LEASE & WELL NAME-OCSG LOCATION COUNTY-PARISH-BLOCK 23-1-F |Logan, NM Libby Minerals LLC 2030 Harding, NM DRILLING OR WELL SERVICE CONTACTOR RIG NO. DISTRICT **OPERATOR** Hobbs Borderline EQUIPMENT USED: 5 1/2 X 2 7/8 Wireline set As-1X plastic coated packer 2 7/8 plastic coated T2 on/off tool 2.31X Stainless Steel profile nipple 2 7/8 pumpout plug 2 pins HOLE TUBING-DRILLPIPE CASING Open Hole DEPTH SIZE **EXCESS** SIZE WGT. TYPE DEPTH SIZE WGT, TYPE DEPTH WGT. GRADE 2 7/8 1.7 FG 5 1/2 15.5 J-55 Тор Btm PKR-CMT RET- BR PLUG-LINER BOTTOM CONNECTION PERF-DEPTH WELL FLUID BRAND & TYPE DEPTH SIZE THREAD WGT BTM 5 1/2 X 2 7/8 WL plastic coated AS-1X packer 2 7/8 fresh 2 7/8 plastic coated T2 on/off tool TOOL OPERATOR JOB DATE NAME DETAILS EST COST 09/10/14 Brad RIH with wireline and set 5 1/2 X 2 7/8 plastic coated Arrowset 1-X packer. Set packer rubber at 2005', Packer has 2.31X Stainless Steel profile on top and 2 7/8 Pumpout plug on bottom with 2 sheer pins (800#). RIH in hole with 2 7/8 plastic coated T2 on/off tool and 61 jts of Series 1750 Fiberglass tubing and 2' X 2 78" J-55 Steel tubing sub. Latch onto packer and land tubing with 4 pts tension. Load casing. Load tubing. Pressure test casing to 500#. Test OK. Blow out pumpout plug. Swab tubing to kickoff well to flow. Rig down in the morning

TOOL OPERATOR Brad Euing CO. REP. Vance Vanderburg