

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. 30-021-20616  5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>  State Oil & Gas Lease No.
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**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> CO2 Well _____  b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER _____ RESVR. <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name  Libby Minerals LLC 2031
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2. Name of Operator  Reliant Exploration and Production, L.L.C.	<b>OIL CONS. DIV DIST. 3</b>
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3. Address of Operator  10817 West County Road 60 Midland TX 79707	<b>JUL 24 2014</b>
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4. Well Location  Unit Letter <u>J</u> <u>1650</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>East</u> Line  Section <u>10</u> Township <u>20 N</u> Range <u>31 E</u> NMPM Harding County
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10. Date Spudded 04/08/2014	11. Date T.D. Reached 04/10/2014	12. Date Compl. (Ready to Prod.) 04/12/2014	13. Elevations (DF& RKB, RT, GR, etc.) 4652.1	14. Elev. Casinghead
15. Total Depth 2375'	16. Plug Back T.D. 2284'	17. If Multiple Compl. How Many Zones? _____	18. Intervals Drilled By Rotary Tools X	Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 2094'-2112', 2135'-2152' Tubb	20. Was Directional Survey Made No
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21. Type Electric and Other Logs Run SDDSN/GR/CCL/CB/ACR	22. Was Well Cored No
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**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	728	12 1/4"	440 sx 50 bbls Circ	NA
5 1/2"	15.5#	2328	7-7/8"	290 sx 70 bbls circ	NA

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 6 JSPF @ 2094'-2112', 2135'-2152' 210 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 2094'-2112', 2135'-2152' AMOUNT AND KIND MATERIAL USED 16445g gel - 11802g CO2 - 70,224 # snd
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**28. PRODUCTION**

Date First Production 06/21/2014	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Prod.					
Date of Test 06/22/2014	Hours Tested 24	Choke Size 2.05"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 329	Water - Bbl. 5	Gas - Oil Ratio
Flow Tubing Press. 59.8	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 329	Water - Bbl. 5	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By V. Vanderburg
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30. List Attachments
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31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature	 Printed Name <b>V</b>	Vance Vanderburg Title Manager	Date 7-9-14
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