

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

AUG 19 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

5. Lease Serial No.
NMSE-078360

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.
CA 132829

8. Well Name and No.
Chaco 2306-20L #206H

9. API Well No.
30-043-21190

10. Field and Pool or Exploratory Area
Lybrook Gallup

11. Country or Parish, State
Sandoval, NM

1. Type of Well

Oil Well Gas Well Other

OIL CONS. DIV DIST. 3

2. Name of Operator
WPX Energy Production, LLC

AUG 28 2014

3a. Address
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-1822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sur: 2133' FSL & 158' FWL, Sec 20, T23N, R6W
BHL: 2362' FNL & 230' FEL, Sec 24, T23N, R7W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>COMPLETION</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

7/7/14- MIRU HWS #23

7/8/14- Run Tie Back String-4.5 , N-80 ,11.60 # ,EUE 8 rd,R 3 Casing As Follows Seal Assembly Tie Back no go, @ 5,898', 31 jts of 4.5" N80 Csg, marker jt. 19.10' @ 4,501, 101 jts. of 4.5" N80 Csg, 4.21'- 4.23'- 8.90'- 14.79' Subs, 1jt. of 4.5" N80 Csg, MU Hanger, 32K on Tie Back, 18K on Hanger, 133 jts of 4.5" N80 Csg Total, w/ 14.5 KB
pressure test 4.5 to 1,500 psi for 30 mins & charted, casing, RU to the 7" ID to 4.5 OD & pressure tested to 1,500 psi for 30 mins & charted

7/10/14-CO to 11130'

CONFIDENTIAL

7/12/14-RD HWS #23

7/13/14-Perf Gallup 1st stage, 10700'-11019' + RSI TOOL @ 11129' (FINAL CASING SUNDRY REPORTED RSI @ 11122') with 18, 0.40" holes

7/14/14 thru 7/29/14- Prepare for Frac *

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Heather Riey

Title Regulatory Specialist

Signature *Heather Riey* Date 8/19/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title Date

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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7/30/14-Frac Gallup 1st stage 10700'-11129'- with 199,900 # 20/40 PSA Sand.

Set flo-thru frac plug @ 10650' MD. Perf 2nd 10414'-10602'- with 24 total, 0.40" holes. Frac Gallup 2nd stage with 204,500#, 20/40 PSA Sand
Set flo-thru frac plug @ 10375' MD. Perf 3rd stage 10120'-10314'- with 24, 0.40" holes. Frac Gallup 3rd stage with 198,500#, 20/40 PSA Sand
Set flo-thru frac plug @ 10030' MD. Perf 4th stage 9728'-9942'- with 24, 0.40" holes. Frac Gallup 4th stage with 199,000#, 20/40 PSA Sand

7/31/14-Set flo-thru frac plug @ 9680' MD. Perf 5th stage 9434'-9626'-with 24, 0.40" holes. Frac Gallup 5th stage with 205,100#, 20/40 PSA Sand

Set flo-thru frac plug @ 9370' MD. Perf 6th stage 9152'-9340'- with 24, 0.40" holes. Frac Gallup 6th stage with 201,200#, 20/40 PSA Sand
Set flo-thru frac plug @ 9100' MD. Perf 7th stage 8854'-9050'- with 24, 0.40" holes. Frac Gallup 7th stage with 200,500#, 20/40 PSA Sand
Set flo-thru frac plug @ 8805' MD. Perf 8th stage 8550'-8748'- with 24, 0.40" holes. Frac Gallup 8th stage with 192,000#, 20/40 PSA Sand
Set flo-thru frac plug @ 8505' MD. Perf 9th stage 8270'-8456'- with 24, 0.40" holes. Frac Gallup 9th stage with 199,000#, 20/40 PSA Sand
Set flo-thru frac plug @ 8225' MD. Perf 10th stage 7980'-8168'- with 24, 0.40" holes.

8/1/14-Frac Gallup 10th stage with 194,848#, 20/40 PSA Sand.

Set flo-thru frac plug @ 7930' MD. Perf 11th stage 7706'-7888'- with 24, 0.40" holes. Frac Gallup 11th stage with 201,400#, 20/40 PSA Sand
Set flo-thru frac plug @ 7650' MD. Perf 12th stage 7418'-7606'- with 24, 0.40" holes. Frac Gallup 12th stage with 197,200# 20/40 PSA Sand
Set flo-thru frac plug @ 7350' MD. Perf 13th stage 7104'-7308'- with 24, 0.40" holes. Frac Gallup 13th stage with 201,100#, 20/40 PSA Sand
Set flo-thru frac plug @ 7040' MD. Perf 14th stage 6766'-6970'- with 24, 0.40" holes.

8/2/14-Frac Gallup 14th stage with 205,700#, 20/40 PSA Sand

Set flo-thru frac plug @ 6670' MD. Perf 15th stage 6367'-6564'- with 24, 0.40" holes. Frac Gallup 15th stage with 200,900#, 20/40 PSA Sand
Set flo-thru frac plug @ 6325' MD. Perf 16th stage 6090'-6272'- with 24, 0.40" holes. Frac Gallup 16th stage with 195,000#, 20/40 PSA Sand
Set 4-1/2" CIPB @ 4980'

MIRU HWS #10

8/9/14-TEST BOP, DO CIBP @ 4980'

DO flo thru Frac plug @ 6325', 6670', 7040', 7350', 7650', 7930', 8225', 8505' and 8805'

8/10/14- DO flo thru Frac plug @ 9100', 9370', 9680', 10030' 10375' and 10650'

Flow, test and C/O well 11137' MD

8/11/14-Land well at 5795' w/ 14' KB as follows 1/2 MS, 1 Jt of 2.375" J55 4.7lb 8rnd EUE tbg, 1.50" FN at 5764', 179 Jts of 2.375" J55 4.7lb 8rnd EUE tbg 180 jts total

8/15/14-First deliver Oil to sales

Choke Size= 1", Tbg Prsr= 230 psi, Csg Prsr= 1150 psi, Sep Prsr= 150 psi, Sep Temp= 97 degrees F, Flow Line Temp= 89 degrees F, Flow Rate= 1619 mcf/d, 24hr Fluid Avg= 40 bph, 24hr Wtr= 401 bbls, 24hr Wtr Avg= 17 bph, Total Wtr Accum= 3365 bbls, 24hr Oil= 551 bbls, 24hr Oil Avg= 23 bph, Total Oil Accum= 1056 bbls, 24hr Total Fluid= 952 bbls

NOTE: 4-1/2" tie back string from surface to TOL @ 5890' will be removed at a later date when artificial lift is installed in this well.