

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM 90843

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE - Other instructions on page 2. DEC 05 2014

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Encana Oil & Gas (USA) Inc.

3a. Address
370 17th Street, Suite 1700
Denver, CO 80202

3b. Phone No. (include area code)
720-876-5867

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Nageezi Unit D34-2409Y 03H

9. API Well No.
30-045-35583

10. Field and Pool or Exploratory Area
Nageezi Unit HZ (Oil)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 1136 FNL and 523' FWL Section 34, T24N, R9W
BHL: 1895' FNL and 345' FWL Section 33, T24N, R9W

11. Country or Parish, State
San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Flare Extension
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Encana Oil and Gas (USA) Inc. (Encana) completed the Nageezi Unit D34-2409Y 03H on 10/11/14. Encana requests an exception from NTL 4A, III C gas flaring (gas test period of 30 days from well completion or 50 MMCF, whichever comes first) and requests an additional 30 days to flare the gas from this well. This extension is requested because facilities are not ready yet.

Encana estimates an average of approximately 0.181 MMCF/d will be flared. The gas analysis is attached.

OIL CONS. DIV DIST. 3

DEC 09 2014

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Cristi Bauer

Title Operations Technician

Signature

Cristi Bauer

Date

12/4/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

D. Montie

Title

AFM

Date

12/8/14

Office

FEO

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC



OIL CONS. DIV DIST. 3

DEC 09 2014

2030 Afton Place
Farmington, NM 87401
(505) 325-6622Analysis No: EC140441
Cust No: 25150-11345**Well/Lease Information**Customer Name: ENCANA OIL & GAS
Well Name: NAGEEZI D34-2409Y-03H
County/State: SAN JUAN NM
Location: D34-24N-09W
Field: O2 PROJECT
Formation:
Cust. Stn. No.: 550103184
76415Source:
Pressure: 95 PSIG
Sample Temp: DEG. F
Well Flowing: Y
Date Sampled: 12/03/2014
Sampled By: BOB DURBIN
Foreman/Engr.: TONI FERRARIRemarks: O2 = .5 - 2.5 PPM
SAMPLED AT METER RUN**Analysis**

Component::	Mole%:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	15.659	1.7290	0.00	0.1515
CO2	0.402	0.0690	0.00	0.0061
Methane	60.204	10.2430	608.06	0.3335
Ethane	8.985	2.4110	159.01	0.0933
Propane	9.561	2.6430	240.56	0.1456
Iso-Butane	1.037	0.3410	33.72	0.0208
N-Butane	2.667	0.8440	87.01	0.0535
I-Pentane	0.485	0.1780	19.40	0.0121
N-Pentane	0.457	0.1660	18.32	0.0114
Hexane Plus	0.543	0.2430	28.62	0.0180
Total	100.000	18.8670	1194.71	0.8456

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

** @ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/Z): 1.0038
BTU/CU.FT (DRY) CORRECTED FOR (1/Z): 1202.0
BTU/CU.FT (WET) CORRECTED FOR (1/Z): 1181.1
REAL SPECIFIC GRAVITY: 0.8485GPM, BTU, and SPG calculations as shown
above are based on current GPA factors.DRY BTU @ 14.650: 1195.5
DRY BTU @ 14.696: 1199.2
DRY BTU @ 14.730: 1202.0
DRY BTU @ 15.025: 1226.1CYLINDER #: 6235
CYLINDER PRESSURE: 84 PSIG
DATE RUN: 12/3/14 1:43 PM
ANALYSIS RUN BY: LOGAN CHENEY



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office
6251 College Blvd., Suite A
Farmington, New Mexico 87402
www.blm.gov/nm



In Reply Refer To:

Conditions of Approval:

Nageezi Unit D34-2409Y 03H

Section 34-24N-9W

Lease No. NMNM 90843

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The vented volumes must be reported on your Oil and Gas Operations Reports (OGORs) during the venting period.
- Flaring will be authorized until January 8, 2015. If additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the venting period.