Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE *- Other instructions on page 2.*

5. Lease Serial No.: **Contract #153**

6. If Indian, Allottee or Tribe Name: **Jicarilla Apache**

7. If Unit of CA/Agreement, Name and/or No.

NOV 12 2014

1. Type of Well: [ ] Oil Well [X] Gas Well [ ] Other

8. Well Name and No.: **Jicarilla 153 #14**

2. Name of Operator: **Burlington Resources Oil & Gas Company LP**

9. API Well No.: **30-039-20123**

3a. Address: **PO Box 4289, Farmington, NM 87499**

3b. Phone No. (include area code): **(505) 326-9700**

10. Field and Pool or Exploratory Area: **Basin DK/S. Blanco PC**

4. Location of Well *(Footage, Sec., T.,R.,M., or Survey Description)*: **Surface UNIT I (NESE), 1650' FSL & 995' FEL, Sec. 35, T26N, R5W**

11. Country or Parish, State: **Rio Arriba , New Mexico**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
[X] Notice of Intent	[ ] Acidize	[ ] Deepen	[ ] Production (Start/Resume)	[ ] Water Shut-Off
	[ ] Alter Casing	[ ] Fracture Treat	[ ] Reclamation	[ ] Well Integrity
[ ] Subsequent Report BP	[ ] Casing Repair	[ ] New Construction	[ ] Recomplete	[X] Other **Remove Packer. Commingle**
	[ ] Change Plans	[ ] Plug and Abandon	[ ] Temporarily Abandon	
[ ] Final Abandonment Notice	[ ] Convert to Injection	[ ] Plug Back	[ ] Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. *If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.* Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

ConocoPhillips requests permission to remove both strings of tubing and the Packer set @ 7,206' and produce as a South Blanco Pictured Cliffs/Basin Dakota. DHC will be applied for and approved before work begins. The procedure and current wellbore schematic are attached.

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

OIL CONS. DIV DIST. 3

DEC 04 2014

14. I hereby certify that the foregoing is true and correct. Name *(Printed/Typed)*: **DENISE JOURNEY** Title: **Staff Regulatory Technician**

Signature: Denise Journey Date: **11/12/2014**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by: Troy Salyers Title: PE Date: 12/2/2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office: FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

PC 4

ConocoPhillips
JICARILLA 153 14
WO - Commingles

Lat 36° 26' 25.62" N Long 107° 19' 20.064" W

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.

2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview. **If there is pressure on the BH, contact Wells Engineer.**

3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl as necessary. Ensure well is dead or on vacuum.

4. ND wellhead and NU BOPE with offset spool. Pressure and function test BOP to 250 psi low and 1000 psi over SICP high to a maximum of 2000 psi held and charted for 10 minutes as per COP Well Control Manual.

5. Unseat 1-1/2" IJ short string. Pull out of hole and lay down tubing. **Make note of corrosion, scale, or paraffin and save a sample to give to the engineer for further analysis.**

6. Remove offset spool. Remove dual tubing hanger and install test hanger on 1-1/2" EUE tubing. Function test pipe rams. Pressure test BOPE as necessary. **Discuss necessity of annular BOP with Superintendent/Wells Engineer.**

7. Remove single tubing hanger. Release seal assembly with a stright pull. Pull out with 1-1/2" EUE long string and lay down tubing. Utilize pup joint, slip grip elevators, and safety clamp to remove 2-1/16" Baker blast joints (jts 102-105). **Make note of corrosion, scale, or paraffin and save a sample to give to the engineer for further analysis.**

8. Change out rams to 2-3/8" (if applicable). Retest as necessary.

9. Pick up packer mill and packer plucker for 7-5/8" Baker Model D packer and run in hole on 2-3/8" string. Mill packer at 7206' and trip out with packer assembly.

10. Pick up 6-3/4" string mill and bit and make a scraper run to the liner top (3165'). Utilize air package if necessary. TOOH. LD mill and bit.

11. Pick up 3-7/8" string mill and bit and CO to PBTD (7504') using the air package. TOOH. LD mill and bit. If fill could not be CO to PBTD, call Wells Engineer to inform how much fill was left and confirm/adjust landing depth.

12. TIH with tubing using Tubing Drift Procedure (detail below).

Tubing should be 2-3/8", 4.7 ppf, J-55	
Tubing Drift ID:	1.901"
Land Tubing At:	7423'
KB:	11

Tubing and BHA Description

1	Expendable Check
1	1.78" ID F-Nipple
1	Tubing Joint
1	Pup Joint (2' or 4')
~245	Tubing Joints
As Needed	Tubing Pups
1	Tubing Joint

13. If there is an air package on location, skip to the next step. Run standing valve on shear tool, load tubing, and pressure test to 500#. Monitor pressure for 15 mins, and make a swab run to remove the fluid from the tubing. Retrieve standing valve.

14. Ensure barriers are holding. ND BOPE, NU Wellhead. Pressure test tubing slowly with an air package as follows: pump 3 bbls pad, drop steel ball, pressure tubing up to 500 psi, and bypass air. Monitor pressure for 15 mins., then complete the operation by pumping off the expendable check. Note in Wellview the pressure in which the check pumped off. Purge air as necessary. Notify the MSO that the well is ready to be turned over to Production Operations. RDMO.

Tubing Drift Check

PROCEDURE

1. Set flow control in tubing. With air, on location, use expendable check. With no air on location, use wire line plug.

2. RU drift tool to a minimum 70' line. Drift tool will have an OD of at least the API drift specification of 1.901" for the 2 3/8",4.7# tubing, and will be at least 15" long. The tool will not weigh more than 10# and will have an ID bore the length of the tool, so fluids may be pumped through the tool if it becomes stuck.

3. Drop the tool into the tubing string and retrieve it after every 2 joints of tubing ran in hole. If any resistance to the tool movement is noticed, going in or out, that joint will be replaced.

NOTE: All equipment must be kept clean and free of debris. The drift tool will be measured with calipers before each job, to ensure the OD is the correct size for the tubing being checked. The maximum allowable wear of the tool is 0.003".

OIL CONS. DIV DIST. 3

DEC 0 4 2014

CURRENT SCHEMATIC

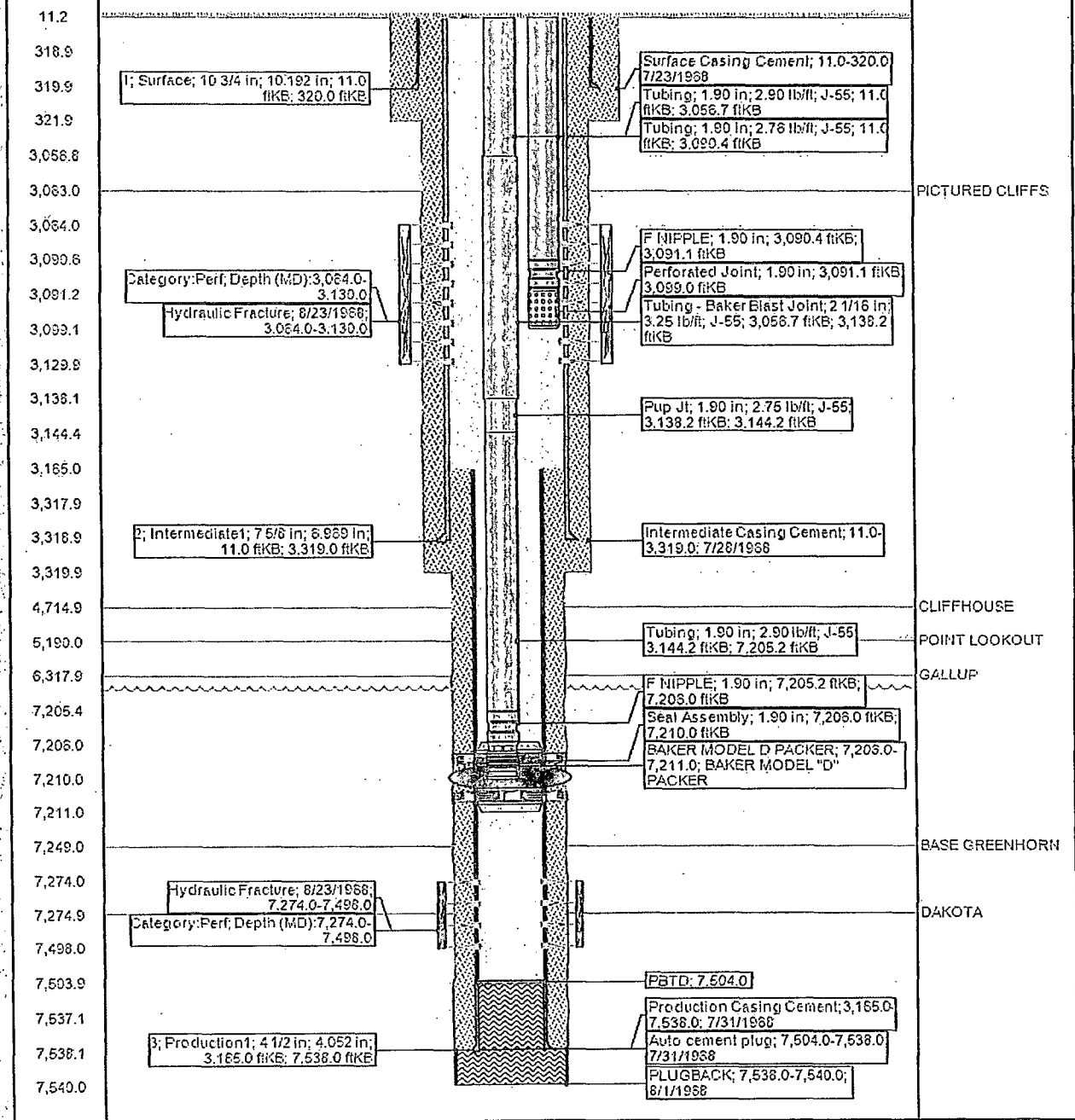
ConocoPhillips

JICARILLA 163 #14

District	Field Name	API / UWI	County	State/Province

Original Spud Date	Surface Legal Location	E/W Dist (ft)	E/W Ref	N/S Dist (ft)	N/S Ref

Original Hole, 10/1/2014 1:34:08 PM



Report Printed: 10/1/2014