

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

NOV 05 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

Farmington Field Office
Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
NMMN012202

6. If Indian, Allottee or Tribe Name

7. Permit or CA/Agreement, Name and/or No.

8. Well Name and No.
BOLACK B LS 3

9. API Well No.
30-045-06946-00-C1

10. Field and Pool, or Exploratory
Multiple--See Attached

11. County or Parish, and State
SAN JUAN COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
BP AMERICA PRODUCTION CO. Contact: TOYA COLVIN
E-Mail: Toya.Colvin@bp.com

3a. Address
501 WESTLAKE PARK BLVD. RM 4.423B
HOUSTON, TX 77079

3b. Phone No. (include area code)
Ph: 281-366-7148

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 33 T28N R8W SESW 0790FSL 2200FWL
36.613190 N Lat, 107.687119 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

OIL CONS. DIV DIST. 3

DEC 04 2014

BP America Production Company respectfully requests to isolate the Pictured Cliffs in the subject well. Please see attached amended procedure with wellbore schematics.

In accordance with NMOCD Pit Rule 19.15.17.9 NMAC, BP America Production Company will use a closed-loop system during operations.

**Notify NMOCD 24 hrs
prior to beginning
operations**

**BLM'S APPROVAL OR ACCEPTANCE OF THIS
ACTION DOES NOT RELIEVE THE LESSEE AND
OPERATOR FROM OBTAINING ANY OTHER
AUTHORIZATION REQUIRED FOR OPERATIONS
ON FEDERAL AND INDIAN LANDS**

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #276119 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO., sent to the Farmington
Committed to AFMSS for processing by TROY SALYERS on 12/02/2014 (15TLS0054SE)

Name (Printed/Typed) TOYA COLVIN Title REGULATORY ANALYST

Signature (Electronic Submission) Date 11/05/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By TROY SALYERS Title PETROLEUM ENGINEER Date 12/02/2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

Additional data for EC transaction #276119 that would not fit on the form

10. Field and Pool, continued

OTERO CHACRA



Bolack B LS 3

30-045-06946

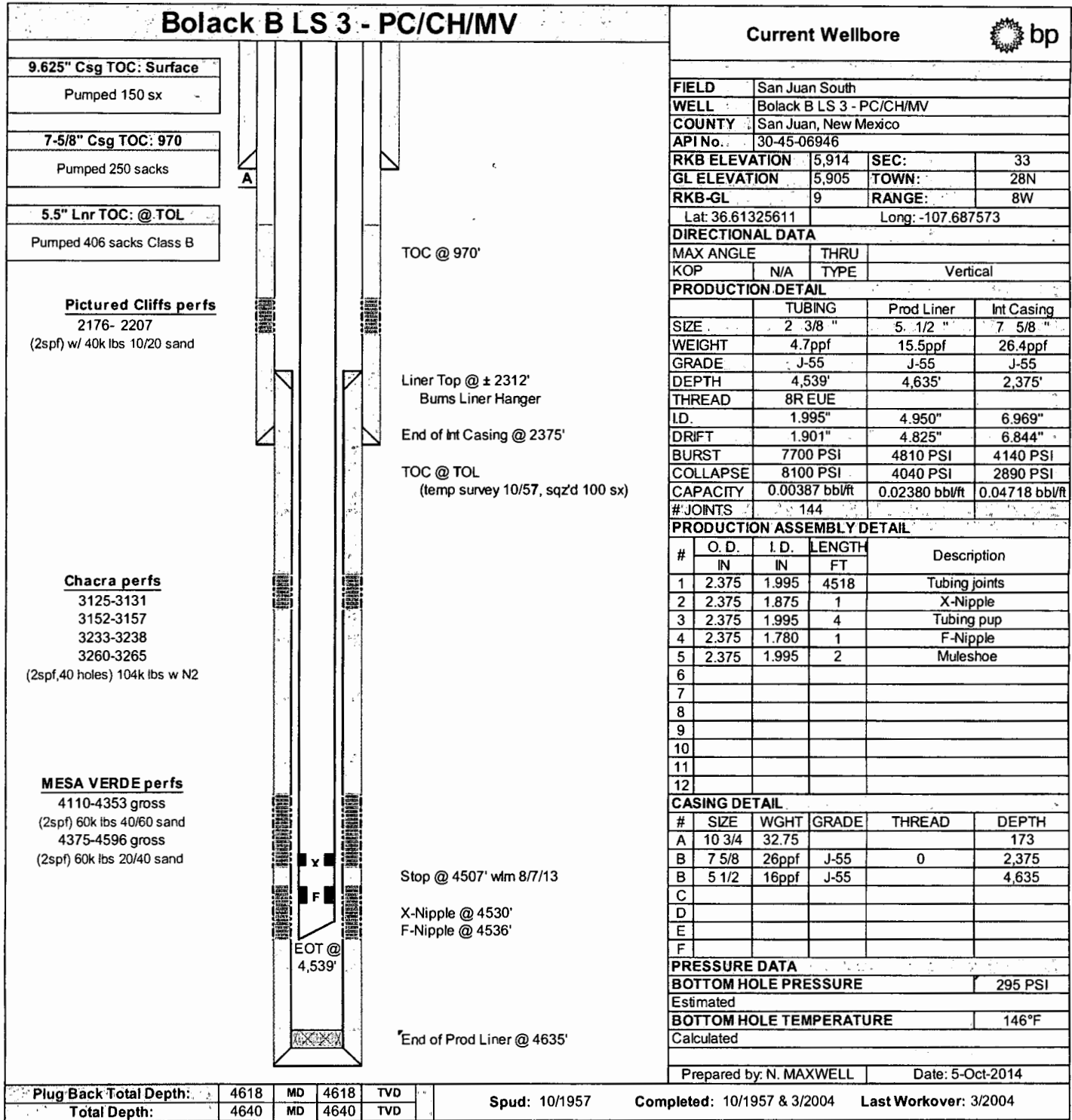
Unit letter N Sec 33, Town 28N, Range 8W
San Juan, NM
Pictured Cliffs, Chacra & Mesa Verde Formations

The purpose of this procedure is to outline the zonal isolation for the Bolack B LS 3 which will abandon the Pictured Cliffs formation to optimize the producing a Chacra and Mesa Verde.

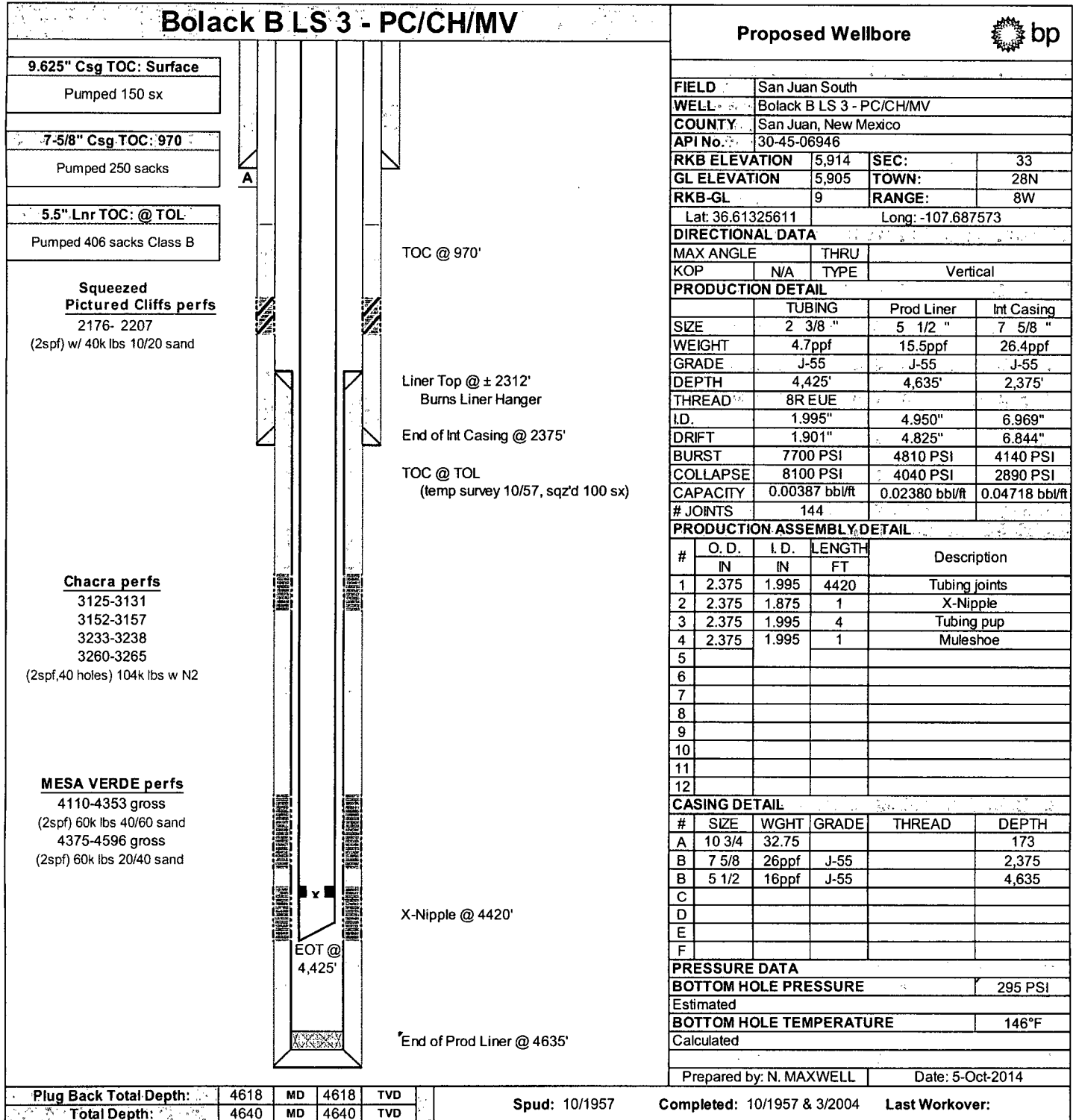
Basic Job Procedure:

1. Pull tubing
2. Isolate the Chacra and Mesa Verde perforations
 - a. Set CIBP @ $\pm 2335'$ in 5-1/2" liner
3. Squeeze off Pictured Cliffs formation with cement
 - a. RIH and set packer @ ± 2280
 - b. Pressure test below the packer to **250 psi** low and $\pm 1,200$ psi for 5 minutes each to ensure the CIBP and liner top are holding
 - c. Unseat packer and POH to where EOT is at $\pm 2060'$ and set packer
 - d. Pressure test the tubing x casing annulus to **250 psi** low and ± 500 psi high for 5 minutes each to ensure packer is holding
 - e. Acidize perforations with ± 500 gallons of 15% HCl
 - f. Perform hesitation squeeze with ± 20 bbls Type III cement w/ 2% calcified water
4. Drill out cement and pressure test
 - a. MU drill-out BHA for 7-5/8" 26.4 ppf casing
 - b. TIH with tubing and drill out cement plug
 - c. Circulate wellbore clean and pressure test casing to **600 psi** for 30 min
 - d. If squeeze is unsuccessful a second attempt will be made, design will be contingent on injection parameters
5. Remove isolation barrier for Chacra and Mesa Verde
6. Run production tubing to produce Chacra and Mesa Verde formations

DEC 04 2014



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Plug Back Total Depth:	4618	MD	4618	TVD
Total Depth:	4640	MD	4640	TVD

Spud: 10/1957 **Completed:** 10/1957 & 3/2004 **Last Workover:**