

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 039-045-11081
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator EnerVest Operating, LLC		6. State Oil & Gas Lease No. 024048
3. Address of Operator 1001 Fannin St., Suite 800 Houston, TX 77002-6707		7. Lease Name or Unit Agreement Name LANDAUER
4. Well Location Unit Letter H : 1430 Feet from the North Line and 1120 Feet from the East Line Section 3 Township 31N Range 13W NMPM County: San Juan		8. Well Number #1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5836' GL		9. OGRID Number 143199
		10. Pool name or Wildcat Basin Dakota

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EnerVest Operating LLC. Intends to Temporarily Abandon the existing Dakota perforations with a CBP @ 6576'. Perform MIT test on the casing, Run CBL logs, Evaluate Meneffe intervals for possible completion. This well may be comingled downhole pending appropriate NMOCD approval (documentation would be provided). WBD attached.

OIL CONS. DIV DIST. 3

NOV 25 2014

Notify NMOCD 24 hrs
prior to beginning
operations

Spud Date:

Rig Release Date:

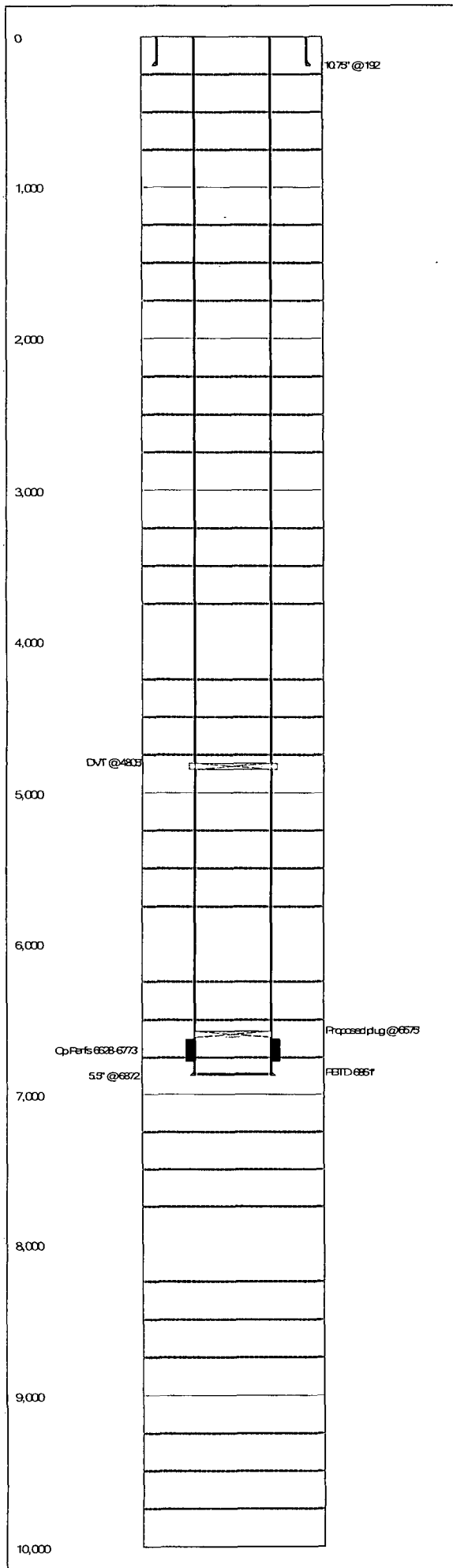
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michelle Doescher TITLE: Regulatory Consultant DATE: 11/24/2014

Type or print name Michelle Doescher E-mail address: sdoescher@enervest.net PHONE: 505-320-5682

For State Use Only

APPROVED BY: [Signature] TITLE: AV DATE: 11/25/14
Conditions of Approval (if any):



Last Updated: 11/21/2014 02:15 PM

Field Name		Lease Name		Well No.
Noble		Landauer		1
County, State			API No.	
			00003004511081	
Version		Version Tag		
0				
G.L. (ft)	K.B. (ft)	Sec.	Township/Block	Range/Survey
		3	31N	13W
Operator		Well Status	Latitude	Longitude
ENERVEST OPERATING L		Shut-In		
L C				
Footage Call				
PropNum		Spud Date	Comp. Date	
Additional Information				
Prepared By		Updated By	Last Updated	
Ryan Lohse		Ryan Lohse	11/21/2014 2:15 PM	

Tubular Summary

Date	Description	O.D. (in)	Wt (lb/ft)	Grade	Top (MD ft)	Bottom (MD ft)
	Surface Casing	10.750	32.75	H-40	0	192
	Production Casing	5.500	15.50	J-55	0	4,845
	Production Casing	5.500	17.00	J-55	4,845	6,872

Tools/Problems Summary

Date	Tool Type	O.D. (in)	I.D. (in)	Top (MD ft)	Bottom (MD ft)
	DVT	5.500	0.000	4,805	0
	CBP	5.500	0.000	6,575	0

Cement Plug Summary

Date	No. Sx	O.D. (in)	Top (MD ft)	Bottom (MD ft)	Comments
	222	5.500	6,851	6,872	PBTD 6851'

Perforation Summary

C	Date	Perf. Status	Formation	OA Top (MD ft)	OA Bottom (MD ft)	Shots
		Open	Dakota	6,628	6,773	

Last Updated: 11/21/2014 02:15 PM

Field Name		Lease Name		Well No.	County, State		API No.	
Noble		Landauer		1			00003004511081	
Version	Version Tag				Spud Date	Comp. Date	G.L. (ft)	K.B. (ft)
0								
Sec.	Township/Block		Range/Survey		Footage Call			
3	31N		13W					
Operator			Well Status		Latitude		Longitude	PropNum
ENERVEST OPERATING L L C			Shut-In					
Last Updated		Prepared By			Updated By			
11/21/2014 2:15 PM		Ryan Lohse			Ryan Lohse			
Additional Information								

Tubular Summary

Date	Description	No. Jts	O.D. (in)	Wt (lb/ft)	Grade	Top (MD ft)	Bottom (MD ft)	Comments
	Surface Casing		10.750	32.75	H-40	0	192	CMT w/ 150 sx
	Production Casing		5.500	15.50	J-55	0	4,845	
	Production Casing		5.500	17.00	J-55	4,845	6,872	

Tools/Problems Summary

Date	Tool Type	O.D. (in)	I.D. (in)	Top (MD ft)	Bottom (MD ft)	Description	Comments
	DV tool	5.500	0.000	4,805	0		
	Composite Bridge Plug	5.500	0.000	6,575	0		Proposed plug @ 6575'

Cement Plug Summary

Date	No. Sx	O.D. (in)	Top (MD ft)	Bottom (MD ft)	Comments
	222	5.500	6,851	6,872	PBTD 6851'

Perforation Summary

C	Date	Perf. Status	Formation	Comments			
		Open	Dakota				
Top (MD ft)		Bottom (MD ft)	SPF	Shots	Phasing (deg)	Interval Comments	
6,628		6,773				6628-6635, 6643-6654, 6665-6670, 6697-6701, 6714-6719, 6738-6740, 6770-6773	