

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF-078019

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
JEH PIPKIN #11E

9. API Well No.
30-045-24373

10. Field and Pool, or Exploratory Area
BASIN DAKOTA

11. County or Parish, State
SAN JUAN NM

SUBMIT IN TRIPLICATE - Other instructions on page 2 **NOV 06 2014**

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
XTO Energy Inc.

3a. Address
382 CR 3100, AZTEC, NM 87410

3b. Phone No. (include area code)
505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1780' FSL & 1690' FEL NWSE SEC.12 (J) -T27N-R11W N.M.P.M.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

CASING LEAK SQUEEZE - VERBAL APPROVAL

XTO Energy inc. received verbal approval from John Coy & Troy Salyers w/NMBLM & Brandon Powell w/NMOCD on 10/28/2014 to squeeze csg leaks on this well per the following:

To squeeze the production csg fr/3,244'- 4,128'. MIRU cmt truck. Pmp down tbg w/ +/- 100 sx ultra fine cmt. DO cmt & PT. After DO operations are complete, XTO will notify agencies for opportunity to witness the MIT test.

OIL CONS. DIV DIST. 3

Please see attached WED.

NOV 18 2014

Notify NMOCD 24 hrs prior to beginning operations

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **KRISTEN D. BABCOCK** Title **REGULATORY ANALYST**

Signature *Kristen D. Babcock* Date **11/5/2014**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by **Troy Salyers** Title **PE** Date **11/13/2014**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office **FFO**

NMOCD IV

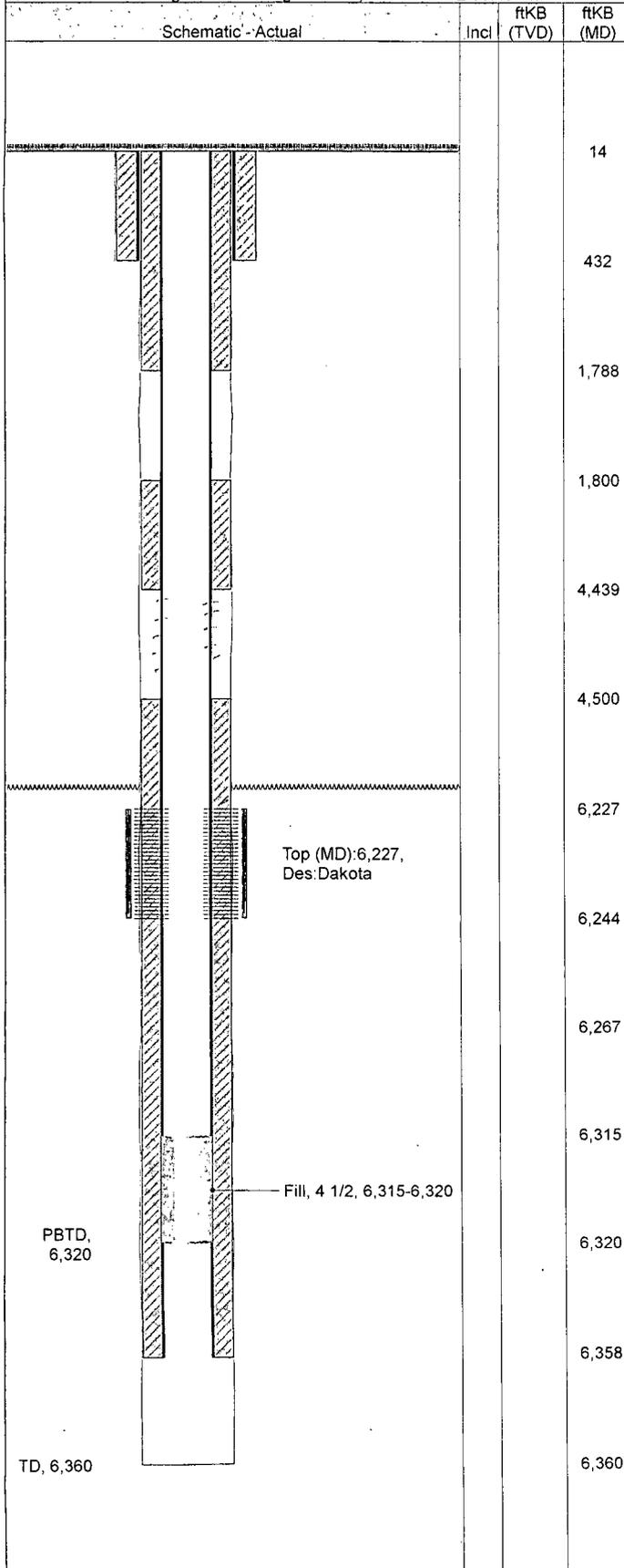


XTO - Wellbore Diagram

Well Name: EH Pipkin 11E

API/UWI 30045243730000	E/W Dist (ft) 1,690.0	E/W Ref FEL	N/S Dist (ft) 1,780.0	N/S Ref FSL	Location T27N-R11W-S12	Field Name Basin Dakota	County San Juan	State/Province New Mexico
Well Configuration Type Vertical	XTO ID B 70818	Orig KB Elev (ft) 5,914.00	Gr Elev (ft) 5,900.00	KB-Grd (ft) 14.00	Spud Date 8/8/1980	PBTD (All) (ftKB) Original Hole - 6320.0	Total Depth (ftKB) 6,360.0	Method Of Production Plunger Lift

Well Config: Vertical - Original Hole, 10/29/2014 2:08:43 PM



Zones		Zone		Top (ftKB)	Btm (ftKB)			
Dakota				6,227.0	6,244.0			
Casing Strings								
Casing Description	OD (in)	Wt (lbs/ft)	String Grade	Top Connection	Set Depth (ftK..)			
Surface	8 5/8	24.00	K-55		432.0			
Casing Description	OD (in)	Wt (lbs/ft)	String Grade	Top Connection	Set Depth (ftK..)			
Production	4 1/2	10.50	K-55		6,358.0			
Cement								
Description	Type	String						
Surface Casing Cement	casing	Surface, 432.0ftKB						
Comment								
Cmt'd w/275 sx CI "B" cmt w/2% cacl2 & 1/4 #/sx Flocele. Circ cmt to surf.								
Description	Type	String						
Production Casing Cement	casing	Production, 6,358.0ftKB						
Comment								
Cmt'd 1st stg w/100 sx 50:50 Posmix & 1/4 #/sx Flocele followed by 300 sx CI "B" w/10% salt. cmt'd 2nd stg w/550 sx 50:50 Posmix & 1/4 #/sx Flocele. cmt'd 3rd stg w/350 sx 65:35 Posmix & 1/4 #/sx Flocele followed by 200 sx 50:50 Posmix & 1/4 #/sx Flocele. Circ cmt to surf.								
Perforations								
Date	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Hole Diameter (in)	Phasing (")	Cur... Status	Zone	
8/27/1980	6,227.0	6,244.0	1.0				Dakota	
Stimulations & Treatments								
Frac Start Date	Top Perf (ft...)	Bottom Pe...	V (slurry) (...)	Total Prop...	AIR (b...	ATP (psi)	MTP (psi)	ISIP (psi)
8/30/1980	6227	6244						
Comment								
Frac w/10,000 gals 70q foam pad, 40,000 gals 70q foam w/50,000# 20/40 sd. bd @ 3,100 psig. air 20 bpm @ 3,250 psig. isip 2,900 psig, 15" sip 2,600 psig, 30" sip 2,430 psig. opened to pit on 3/8" chk. SI due to oil trace making a mess.								

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