

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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JUL 28 2014

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Farmington Field
Do not use this form for proposals to drill or to re-enter an and Ma
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <u>Helium</u>		8. Well Name and No. Hogback 12#34
2. Name of Operator Vision Energy Group LLC		9. API Well No. 30-045-35403
3a. Address 39 Old Ridgebury Road	3b. Phone No. (include area code) 307-871-2007	10. Field and Pool or Exploratory Area Hogback Penn & WC Leadville
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 500' FSL & 1700 FEL, Section 12, T 29N, R17W		11. Country or Parish, State San Juan County

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>30 day flow test with a gas lift sytem.</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Vision Energy would like to do a 30 day flow test to further characterize the Pennsylvania group, formations Upper Barker Creek, perforation intervals 6733 - 6745' KB and the remaing total Akah perforations, (intervals determined once squeeze jobs are performed after isolating each perforation interval and determining if mostly water). The gas lift mandrels for the tubing will be a permanent installation, the compressor will be rented for a two month contract from a local vender with certified EPA emissions for the natural gas motor. All federal stipulations of 30 days or 50 MM of vent gas will be strictly adhered to, if further results are needed a sundry notice will be filed for an extension to continue testing. All data will be collected and documented on the final completion report. Design criteria is as follows: Packer depth set at 6410' KB; Pressure Valves located at the following depths; 8 - 2000'; 7 - 3100'; 6 - 3850'; 5 - 4350'; 4 - 4850'; 3 - 5350'; 2 - 5850'; 1 - 6350. Test rack pressurs for the pressure valves: 8 - 1110 psi; 7 - 1130 psi; 6 - 1120 psi; 5 - 1105 psi; 4 - 1090 psi; 3- 1075 psi; 2 - 1060 psi, 1 - port size 12 Estimated operating pressue will be 1080 psi, with kick off pressure @ 1100 psi. Total consumption for gas lift estimated @ 500 mscf/day. The gas lift system is designed by Weatherford. Total engine horse power required is 145 HP. We do believe there will be considerable amount of oil made so will aslo be filing the state C-104 form to put in temporary lay down tanks with 110 % containment to handle the total fluid of oil and water and to allow for oil sales..

Scope of work to be done on or around 08/30 thru 09/30/2014.

Attachments: Weatherford Gas Lift Design Sheet

Attachement: Compressor design from JW Energy Services

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14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Dan Dalton	Title Completion Engineer
Signature <u>Dan Dalton</u>	Date 07/27/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <u>Troy Salvors</u>	Title <u>Petroleum Eng.</u>	Date <u>7/29/2014</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <u>FFO</u>	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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