

Submit 1 Copy To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 October 13, 2009

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-031-20150
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Santa Fe Railroad
8. Well Number # 23
9. OGRID Number 291567
10. Pool name or Wildcat Hospah

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Dominion Production Co. LLC

3. Address of Operator
1414 W. Swann, Suite 100, Tampa Florida 33606

4. Well Location
 Unit Letter C : 5 feet from the North line and 1330' feet from the East line
 Section 7 Township 17N Range 8W NMPM McKinley County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6900' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see the attached plugging Report.

OIL CONS. DIV DIST. 3

Approved for plugging of wellbore only.
 Liability under bond is retained pending
 Receipt of C-103 (Subsequent Report of Well
 Plugging) which may be found @ OCD web
 page under forms
www.emnrd.state.us/ocd

DEC 09 2014

Spud Date:

PNR Only

Plug Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE President DATE: 12-3-2014

Type or print name David Burns E-mail address: davidburns@dominionproduction.com PHONE: 832 545 4600

For State Use Only

APPROVED BY:  TITLE DEPUTY OIL & GAS INSPECTOR DISTRICT # 3 DATE DEC 10 2014
 Conditions of Approval (if any): FV

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Dominion Production Co. LLC.

October 14, 2014

Santa Fe Railroad #23

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5' FNL and 1330' FEL, Section 7, T-17-N, R-8-W

McKinley County, NM

Lease Number: FEE

API #30-031-20150

Cement Services Summary:

Plug #1 with 17 sxs (20.06 cf) Class B cement with 2% CaCl inside casing from 1469' to 1250'. Tag TOC at 1263'.

Plug #2 with CR at 516' spot 33 sxs (38.94 cf) Class B cement inside casing from 516' to 361', squeeze 3 sxs below the CR, 18 sxs outside and 12 sxs above the CR. Tag TOC at 373'.

Plug #3 with CR at 75' spot 53 sxs (62.54 cf) Class B cement inside/outside casing from 125' to surface.

Plugging Work Details:

- 10/8/14 Rode rig equipment to location. Spot in and RU. Strip off tubing head. Strip on 4-1/2" x 8-5/8" Dominion tubing head, A-Plus 8-5/8" companion flange and BOP. Function test BOP. TOH and tally 29 jnts of 2-3/8" EUE tubing at a packer set at 917' EOT at 915'. X-over for 2-3/8" tubing. SI well. SDFD.
- 10/9/14 Open up well; no pressures. RIH with 3.625' GR and tag at 1489'. POH. Wait on orders. RIH with 4-1/2" CIBP and set at 1469'. Attempt to pressure test casing, no test. TOH and LD all tubing. RU A-Plus wireline. Ran CBL from 1469' to surface, calculated TOC at 772'. TIH and tag CIBP at 1469'. SDFD.
- 10/10/14 Travel to location. Work on getting equipment unstuck. SDFD.
- 10/13/14 Open up well; no pressures. Pump 6 bbls of water down well. Spot plug #1 with calculated TOC at 1250'. TOH and LD all tubing. WOC. TIH and tag TOC at 1263'. TOH and LD all tubing. RU A-Plus wireline. Perforate 3 HSC squeeze holes at 550'. Establish circulation. Perform dye test, dye to surface with 1.5 bbls of water. RIH with 4-1/2" DHS CR and set at 515'. Establish rate of 3 bpm at 700 PSI. No blow or flow on bradenhead. Spot plug #2 with calculated TOC at 361'. Note: M. Keuhling, NMCOD and R. Jaramillo, Dominion approved plug. TOH and LD all tubing. SDFD.
- 10/14/14 Open up well; no pressures. TIH and tag TOC at 373'. LD all tubing. RU A-Plus wireline. Perforate 3 HSC squeeze holes at 125'. Attempt to establish rate. RIH with 4-1/2" DHS CR and set at 75'. Establish rate of 2.5 bpm at 650 PSI. Circulate well with mud in returns. Pump 20 bbls of water down well; same returns. Spot plug #3 with TOC at surface. LD all tubing. SDFD.

Ralph Jaramillo, Dominion representative, was on location.

Monica Keuhling, NMOCD representative, was on location.