

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078487A
2. Name of Operator BP AMERICA PRODUCTION CO. Contact: TOYA COLVIN E-Mail: Toya.Colvin@bp.com		6. If Indian, Allottee or Tribe Name
3a. Address 501 WESTLAKE PARK BLVD. RM 4.423B HOUSTON, TX 77079	3b. Phone No. (include area code) Ph: 281-366-7148	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 31 T29N R8W NWNE 1010FNL 1510FEL 36.686720 N Lat, 107.713410 W Lon		8. Well Name and No. FLORANCE 108
		9. API Well No. 30-045-23420-00-S1
		10. Field and Pool, or Exploratory BLANCO PICTURED CLIFFS
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company would like to submit the daily operation summaries for the subject well. Please see attached plugging operations performed September 2014.

OIL CONS. DIV DIST. 3

NOV 26 2014

14. I hereby certify that the foregoing is true and correct. Electronic Submission #265660 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO., sent to the Farmington Committed to AFMSS for processing by WILLIAM TAMBEKOU on 11/24/2014 (14TLS0345SE)	
Name (Printed/Typed) TOYA COLVIN	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 09/24/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	WILLIAM TAMBEKOU Title PETROLEUM ENGINEER	Date 11/24/2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCDA

P&A Operations for the Florance 108 – September 2014

September 2014

09/15/2014- MIRU, NUBOP'S, PRESSURE TEST- GOOD TEST, FUNCTION TEST ACCUMULATOR-PASSED, SHUT DOWN SECURE WELL

09/16/2014- PU AND TALLY TBG, LD TBG, MU BIT AND SCRAPER, TIH, TOH, TIH SET CMT RET AT 2452', STING OUT, SECURE WELL

09/17/2014- JSEA, SPOT IN AND RU CMTRS, MEETING WITH BLM REPRESENTATIVE DERRICK MCCULLER, AND HALLIBURTON CEMENTER TO VERIFY VOLUMES FOR THE FIRST CEMENT PLUG, STING OUT AND BACK INTO CEMENT RETAINER PER BLM REQUEST, JSEA, PUMP FIRST PLUG FROM 2634'-2452' W/26 SXS G-CLASS CEMENT YIELD 1.15 15.80PPG, REV. CIRC TBG,TOH, RUN CBL, SUBMIT CBL, CONFER WITH BLM AND ENGINEER, CBL SHOWS NO CEMENT FROM 185' TO SURFACE, PER BLM REQUEST FROM JIM LOVATO PUMP INTO BRADENHEAD, PUMPED 4.6 BBLS G-CLASS YIELD 1.15 15.80PPG CEMENT INTO BH AT 200# PSI, MIT CASING TO 500# FOR 30 MIN-GOOD TEST, TIH TO CMT RET, PU 2', SHUT DOWN SECURE WELL.

09/18/2014- RU CCEMENTERS, PUMP 4 CEMENT PLUGS FROM 2452'-1950' W/8 BBLS G-CLASS YIELD 1.15 15.80PPG CEMENT, FROM 1810'-1310' W/8 BBLS G-CLASS YIELD 1.15 15.80PPG CEMENT, FROM 1295'-795' W/8 BBLS G-CLASS YIELD 1.15 15.80PPG CEMENT, AND 762'-262' W/6 BBLS G-CLASS YIELD 1.15 15.80PPG CEMENT, TOH, PERF CSG FROM 174'-177', SET CMT RET @ 135', ESTABLISH CIRC., PUMP CMT 8 BBLS G-CLASS YIELD 1.15 15.80PPG TOP OFF CASING, ND, DIG CELLAR, CUT OFF WELLHEAD, INSTALL DRY HOLE MARKER, MOVE OFF LOCATION.