

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078596A
2. Name of Operator BP AMERICA PRODUCTION CO.      Contact: TOYA COLVIN E-Mail: Toya.Colvin@bp.com		6. If Indian, Allottee or Tribe Name
3a. Address 501 WESTLAKE PARK BLVD. RM 4.423B HOUSTON, TX 77079	3b. Phone No. (include area code) Ph: 281-366-7148	7. If Unit or CA/Agreement, Name and/or No. NMA112
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 13 T29N R8W NENE 0790FNL 0940FEL 36.730515 N Lat, 107.621567 W Lon		8. Well Name and No. VANDEWART COM 3E
		9. API Well No. 30-045-25966-00-S1
		10. Field and Pool, or Exploratory BASIN DAKOTA
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company would like to submit the daily operation summaries for the subject well. Please see the attached plugging operations performed October- November 2014.

OIL CONS. DIV DIST. 3

DEC 04 2014

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #280133 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO., sent to the Farmington Committed to AFMSS for processing by WILLIAM TAMBEKOU on 12/02/2014 (14TLS0418SE)</b>	
Name (Printed/Typed) TOYA COLVIN	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 11/18/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <b>ACCEPTED</b>	WILLIAM TAMBEKOU Title PETROLEUM ENGINEER	Date 12/02/2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

## **P&A Operations for the Vandewart Com 3E – October- November 2014**

### **October 2014**

10/31/2014- MIRUSU SLICKLINE PULLED PLUNGER EQUIP. SHUT WELL IN FOR WEEKEND.

### **November 2014**

11/03/2014- NDWH NU BOP SHELL TEST POH & TALLEY OUT PRODUCTION STRING, START BACK IN WITH 4.5" CASING SCRAPER, POOH, SHUT WELL IN

11/04/2014- FINISH POH WITH 4.5" SCRAPER RIH W/ CIBP SET @ 7300', LOAD AND TEST 500 PSI- GOOD TEST WITNESSED BY BLM'S DERRICK MCCULLER, POH WITH SETTING TOOL, SHUT WELL IN

11/05/2014- RUN CBL, RIH OPEN ENDED TO 7295', SHUT IN WELL.

11/06/2014- WELL SHUT IN

11/07/2014- JSEA, PUMPED CEMENT PLUGS FROM 7300'-6799' W/38 SXS B-CLASS CEMENT 15.80PPG YIELD 1.18, PLUG 6829'-6328' W/38 SXS B-CLASS CEMENT 15.60PPG YIELD 1.18, PLUG 6331'-5343' W/75 SXS B-CLASS 15.60PPG YIELD 1.18, PLUG 4111'-3426' W/52 SXS B-CLASS CEMENT 15.60PPG YIELD 1.18, PLUG 3434'-2650' W/147SXS B-CLASS CEMENT 15.60PPG YIELD 1.18, AND PLUG 2310'-1901' W/88 SXS B-CLASS 15.60PPG YIELD 1.18, POOH WITH TUBING STRING, SECURE WELL AND LOCATION, FREEZE PROTECT

11/10/2014- RIH TAG TOP OF CMT, BLM'S TROY SALYERS REQUIRED CHANGES TO PERF DEPTH & ALSO NEEDING A TAG ON LAST CEMENT PLUG THAT WAS SET FROM 2310' UP TO 1901', BLM SET NEW PERF DEPTH @ 395' - 400', IF NO CIRCULATION WAS ESTABLISHED TO SURFACE WE WOULD JUST SET AN INSIDE PLUG TO SURFACE AND TOP OFF THE ANNULUS, RIH OPEN ENDED TAG TOP OF CEMENT @ 1901', SET AN INSIDE PLUG 760' - 680' W/19SXS B TYPE CEMENT 15.60PPG YIELD 1.18, RIH WITH 7" CEMENT RETAINER SET @ 358', RIG UP CEMENTERS BREAK CIRCULATION TO SURFACE WITH 5 BBLs PUMPED TOTAL 10 BBLs WATER START ON CEMENT, PUMPED PLUG FROM 358'- SURFACE W/97 SKS TYPE B CEMENT 15.6 PPG YIELD 1.18, HAD GOOD CEMENT RETURNS TO SURFACE. SHUT DOWN PUMP, STING OUT OF RETAINER FILL INSIDE 7" TO SURFACE WITH 61 SKS B TYPE CEMENT 15.60PPG YIELD 1.18, RIG DOWN CEMENTERS POH LAY DOWN 11 JOINTS OF TUBING, CUT WH, CEMENT WAS 4' FROM SURFACE, TOP OFF INSIDE & ANNULUS WITH 10 SKS TYPE B CEMENT 15.6 PPG 1.18 YIELD, BLM INSPECTOR DERRICK MCCULLER WAS GOOD WITH CEMENT TOP, INSTALLED P&A MARKER, SHUT DOWN MOVE OFF LOCATION