

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit or CA/Agreement, Name and/or No. <b>NMSF-078214A</b>	
2. Name of Operator <b>XTO Energy Inc.</b>		6. If Indian, Allottee or Tribe Name	
3a. Address <b>382 CR 3100 Aztec, NM 87410</b>		7. If Unit or CA/Agreement, Name and/or No. <b>NMNM-102941</b>	
3b. Phone No. (include area code) <b>505-333-3630</b>		8. Well Name and No. <b>TIGER #7</b>	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>1025' FNL &amp; 1850' FEL SEC 34B-T30N-R13W</b>		9. API Well No. <b>30-045-29618</b>	
		10. Field and Pool, or Exploratory Area <b>Basin Fruitland Coal</b>	
		11. County or Parish, State <b>SAN JUAN NM</b>	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

**XTO Energy Inc. has plugged and abandoned this well per the attached summary report. A Closed Loop System was used, Basin Disposal - NM01-005.**

ACCEPTED FOR RECORD

NOV 06 2014

FARMINGTON FIELD OFFICE  
BY: D. P. H.

OIL CONS. DIV DIST. 3

NOV 12 2014

*Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.*

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) <b>SHERRY J. MORROW</b>	Title <b>LEAD REGULATORY ANALYST</b>
Signature <i>Sherry J. Morrow</i>	Date <b>10/21/2014</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## A-PLUS WELL SERVICE, INC.

P.O. BOX 1979  
Farmington, New Mexico 87499  
505-325-2627 \*fax: 505-325-1211

XTO Energy Inc.  
**Tiger #7**

October 2, 2014  
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1025' FNL and 1850' FEL, Section 34(B), T-30-N, R-13-W  
San Juan County, NM  
Lease Number: NMSF-078214A  
API #30-045-29618

**Plug and Abandonment Report**  
Notified NMOCD and BLM on 9/29/14

### Plug and Abandonment Summary:

- Plug #1** with CR at 1528' spot 36 sxs (42.48 cf) Class B cement inside casing from 1528' to 1054' to cover the perforation isolation plug. Tag TOC at 1268'.
- Plug #2** with 65 sxs (76.7 cf) Class B cement inside casing with 38 sxs outside bradenhead and circulate 28 sxs good cement out casing squeeze 7 sxs.
- Plug #3** with 16 sxs Class B cement to top casings and install P&A Marker with coordinates 108° 11' 26" W, 36° 46' 27" N.

### Plugging Work Details:

- 9/30/14 Rode rig and equipment to location. RU and spot in. Check well pressures: tubing 130 PSI, casing 110 PSI and bradenhead 0 PSI. RU relief lines. Blow well down. PU on rods and unscrew handling tools unseat pump. LD 1-2' landing tool, 2-8 3/4" pony rods, 48 3/4" rods, 15-3/4" guided, 1-4' stabilizer, 1 sinker bar, 1-4' stabilizer with shear tool, 1 sinker bar, 1 insert pump with spiral rod guide. X-over to 2-3/8" tools. ND wellhead. NU A-Plus companion flange. NU BOP and function test. Pressure test equipment needed for squeeze job, change of plans. PU on tubing. LD tubing hanger. POH and tally 24 stands, LD 3 jnts (#51 has a hole) SN, LD 1-29' MA (51 jnts 2-3/8" EUE total 1658'). TIH with 3-7/8" string mill to 1560'. SI well. SDFD.
- 10/1/14 Check well pressures: casing 125 PSI and bradenhead 0 PSI. Blow well down. Function test BOP. TIH with 4-1/2" DHS CR and set at 1528'. Pressure test tubing to 800 PSI, OK. Circulate well clean with 30 bbls of water. Attempt to pressure test casing, establish rate of 1.5 bpm at 500 PSI. Pressure test bradenhead to 300 PSI, OK. Spot plug #1 with calculated TOC at 1054'. SI well. WOC. TIH and tag at 1268'. Pressure test casing to 800 PSI, OK. RU A-Plus wireline. Perforate 3 – bi-wire holes at 100'. Note: D. Thompson, XTO approved procedure change. Establish circulation. Spot plug #2 with TOC at surface. ND BOP and NU old wellhead. Squeeze 7 sxs Class B cement down well. SI well with 400 PSI. Dig out wellhead. SDFD.
- 10/2/14 Open up well; no pressures. Monitor well. Issue Hot Work Permit. RU High Desert. Cut off wellhead. Found cement at surface in 4-1/2" casing and 4-1/2" x 7" casing. Spot plug #3 top off casings and install P&A marker with coordinates 108° 11' 26" W, 36° 46' 27" N. RD and MOL.

Dustin Porch, BLM representative, was on location.