

JAN 24 2014



PRODUCTION ALLOCATION FORM

Distribution:
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Regulatory
Accounting
Well File
Revised: March 9, 2006

Status
PRELIMINARY
FINAL
REVISED 6th Allocation

Commingle Type
SURFACE DOWNHOLE
Type of Completion
NEW DRILL RECOMPLETION PAYADD COMMINGLE

Date: 1/16/14
API No. 30-045-35156
DHC No. DHC3458AZ
Lease No. FEE

Well Name
Rhoda Abrams

Well No.
#1P

Unit Letter	Section	Township	Range	Footage	County, State
Surf- I	5	T030N	R011W	1772' FSL & 1203' FEL	San Juan County, New Mexico
BH- I	5	T030N	R011W	1689' FSL & 1204' FEL	

Completion Date: 8/16/2012
Test Method: HISTORICAL FIELD TEST PROJECTED OTHER

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		89%		78%
DAKOTA		11%		22%
OIL CONS. DIV DIST. 3 JAN 29 2014				

JUSTIFICATION OF ALLOCATION: **Sixth Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
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Fed Minerals in s/2 of Sec 5

NMOCD