

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DEC 11 2014

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other: _____

5. Lease Serial No.
122IND2772
6. If Indian, Allottee or Tribe Name
UTE MOUNTAIN UTE
7. Unit or CA Agreement Name and No.

2. Name of Operator
Huntington Energy, L.L.C.

8. Lease Name and Well No.
UTE MOUNTAIN UTE 114

3. Address 908 N.W. 71st St.
Oklahoma City, OK 73116

3a. Phone No. (include area code)
405-840-9876

9. AFI Well No.
30-045-35321

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

2386' FSL 7 895' FWL

10. Field and Pool or Exploratory
BARKER CREEK - DAKOTA

At surface

SAME

11. Sec., T., R., M., on Block and
Survey or Area 15-32N-14W

At top prod. interval reported below

12. County or Parish 13. State

At total depth SAME

SAN JUAN

NM

14. Date Spudded
11/25/2011

15. Date T.D. Reached
11/30/2011

16. Date Completed 12/04/2014
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
6948' GL

18. Total Depth: MD 3579' KB
TVD

19. Plug Back T.D.: MD 3334'
TVD

20. Depth Bridge Plug Set: MD 3334' RBP
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR, CCL, CBL

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4	8 5/8, J-55	24	Surface	416		370, G	1.17 yld	Cir	24 bbls to surf
7 7/8	4 1/2, J-55	10.5	Surface	3577		Lead: 350, PRB Tail: 250, PRB2	130 bbls 82 bbls	Cir	47 bbls to surf

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8	3270	3270						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Morrison	3208	3579	3515-3518	2 spf	6	Inactive (RBP @ 3334')
B) Morrison	3208	3579	3426-3430	2 spf	8	Inactive (RBP @ 3334')
C) Morrison	3208	3579	3350-3356	2 spf	12	Inactive (RBP @ 3334')
D) Morrison	3208	3579	3294-3318	2 spf	48	Active

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
3426-3430	Pump 50 bbls 2% KCL Wtr, 7.1 bbls 15% acid flush with 13 bbls H2O.
3350-3356, 3294-3318	40 bbls 2% KCL Wtr.
3350-3356	Pump 200 gals 15% NEFE, flush w/15 bbls 2% KCL Wtr.

ACCEPTED FOR RECORD

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28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	1/19/12	4	→						Swab-dry
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					Inactive	

By: *DW*
Tops Pits Field Office
Bureau of Land Management

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	1/20/12	3	→						Swab-dry
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					Inactive	

RECEIVED

*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	12/3/14		→						Swab-Water bearing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					Inactive	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	12/04/14	8	→	0	600	15			Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
24/64	280	0	→	0	1800	40	180000	Producing	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)
To be sold.

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Dakota Morrison	2992 3208	3208 TD 3579	Sandston, silt & shale, vf-med g, arg, sil cmt, gas and poss wtr Gas bearing	Mancos Shale	1050
				Greenhorn	2868
				Graneros	2925
				Dakota	2992
				Paguale	3039
				Cubero	3058
				Encinal	3183
				Morrison	3208

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Catherine Smith Title Regulatory
 Signature Catherine Smith Date 12/06/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.