

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey, Division Director
Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions
listed below are made in accordance with OCD Rule 19.15.7.11
and are in addition to the actions approved by BLM on the
following 3160-4 or 3160-5 form.

Operator Signature Date: 10/29/14

Well information:

API WELL #	Well Name	Well #	Operator Name	Type	Stat	County	Surf. Owner	UL	Sec	Twp	N/S	Rng	W/E
30-045-35533-00-00	ESCRITO L14 2408	003H	ENCANA OIL & GAS (USA) INC.	O	N	San Juan	F	L	14	24	N	8	W

Application Type:

- ☒ P&A ☐ Drilling/Casing Change ☐ Location Change
☐ Recomplete/DHC (For hydraulic fracturing operations review EPA Underground injection control Guidance #84)
☐ Other:

Conditions of Approval:

Notify NMOCD 24hrs prior to beginning operations, casing & cement

***Did not comply with approved plan in APD. Enforcement action pending.**

See APD Conditions of approval regarding Hydraulic Fracturing, Oil base muds and Well-bore communication.

NMOCD Approved by Signature

12-4-14
Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
NMNM 16589

6. If Indian, Allottee or Tribe Name
N/A

OIL CONS. DIV DIST. 3

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Encana Oil & Gas (USA) Inc.

3a. Address
370 17th Street, Suite 1700 Denver, CO 80202

3b. Phone No. (include area code)
720-876-5867

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 1393' FSL and 29' FWL Section 14, T24N, R8W
BHL: 430' FSL and 330' FWL Section 15, T24N, R8W

7. If Unit of CA/Agreement, Name and of No. 3
Pending

8. Well Name and No.
Escrito L14-2408 03H

9. API Well No.
30-045-35533

10. Field and Pool or Exploratory Area
Dufers Point Gallup Dakota

11. County or Parish, State
San Juan County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please see attached sheet detailing the plugback procedure for the Escrito L14-2408 03H.

ACCEPTED FOR RECORD

OCT 30 2014

FARMINGTON FIELD OFFICE

BY: William Tambekou

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Cristi Bauer

Title Operations Technician

Signature

Cristi Bauer

Date

10/29/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDA

Escrito L14-2408 03H
API: 30-045-35533

Plug Back Procedure:

TOPS:	TVD
Pilot Hole TD	6,000'
Planned KOP	3,280'

Set cement KOP 8 3/4" hole

Planned KOP

1. PU 800' of 2-7/8" tubing TIH to ~3,500'
2. Circulate two bottoms up
3. PJSM w/Halliburton cement
4. RU cement equipment
5. Pump cement: ~2,850' - ~3,500'
 - a. 268 sacks Class G Cement + 0.005 gps FP-6L + 0.9% bwoc CD-32 + 0.04% bwoc Static Free + 0.1% bwoc R-3 + 29.5% Fresh Water, 17.5 ppg, 0.94 cuf/sk
6. POOH 16 stands
7. Reverse circulate two bottoms up to ensure no cement was left in pipe
8. POOH LD tubing
9. WOC
10. PU BHA
11. TIH to TOC
12. Tagged cement at 2,870'
13. Dressed plug from 2,870' to 2,926'
14. Slide drill to begin sidetrack
15. 100% formation at 3,080'
16. Drill ahead as per directional plan #3