

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
NOV 03 2014

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. 132829
2. Name of Operator WPX Energy Production, LLC		8. Well Name and No. NE CHACO COM #201H
3a. Address PO Box 640 · Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1806	9. API Well No. 30-039-31256
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 1307' FNL & 321' FWL SEC 17 T23N R6W BHL: 77' FSL & 451' FWL SEC 7 T23N R6W		10. Field and Pool or Exploratory Area Chaco Unit NE HZ (OIL)
		11. Country or Parish, State Rio Arriba, NM

ACCEPTED FOR RECORD

NOV 05 2014

FARMINGTON FIELD OFFICE  
BY: P. ROZCH

OIL CONS. DIV DIST. 3

NOV 07 2014

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>INTERMEDIATE CASING</b>
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/23/14 - MIRU AWS #222 - note: 9-5/8" surface previously set @ 415' by MoTe on 10/4/14  
10/24/14-Test Blind rams, pipe rams, inner, outer choke manifold valves, test kill valves. TIW Floor Valve, inside BOP., 250 psi low 5 min, 1500 psi high 10 min, Test Annular 250 low 5 min, 1000 psi high 10 min, All Tests Charted & good. Pull test plug, shut Blind rams. (Test plug leaked, pull and clean multiple times. lost 1 hr)  
10/25/14 - 10/28/14- DRILL 8-3/4" INTERMEDIATE HOLE  
10/29/14-TD 8-3/4" intermediate hole @ 6175' (TVD 5541')  
10/30/14-Run 139 jts 7", 23#, J-55, LT&C csg. Landed @ 6162', FC @ 6114'  
 Cement w/ HES, Test N2 and fluid pumps and lines to 6000 psi, Start @ 4 BPM 10 bbls Mud Flush, 40 bbls Chem wash ~ll~, 10 bbls FW, Lead #1 52 Sx (19.9 bbls) Elastiseal Mixed @ 11.5 ppg, YD 2.15, Water 12.09 gal/sx, Additives 50% Poz, 2% Bentonite, 0.2% Versaset, 0.15 Hal;-766 Lead #2 745 sx (190 bbls) Elastaseal Mixed @ 13.0 ppg, YD 1.97, water 6.75 gal/sx Additives 50% Poz, 2% Bentonite, 0.2% Versaset, 0.15% Hal-766, Tail in w/ 100 sx (23.2 bbls) Halcem, mixed @ 13.5 ppg, YD 1.3, water 5.7 gal/sx, Additives, 50% poz, 0.2% Bentonite, 0.2% Versaset, 0.15% Halad 766, Drop top wiper plug, Displace w/ 240 Bbls mud, slow down to 2 bpm last 8 bbls, Went 5 bbls over, bump plug, @ 11:30 10/30/2014 @ 1600psi, press prior 510 psi, check floats (held Ok), Circ 20 bbls scav cement and 50 bbls foam cement to blow tank. Shut in Braiden Head valves, rinse truck Mix 100 sx (17.5 bbls ) Halcem mixed @ 15.8 ppg, YD 1.17, water 5.11 gal/sx, Additives 2% CaCl,Pump cap down annulus @ 110 psi, Rinse out both Braiden head lines and shut in. Cap in Place @ 11:56 10/30/2014. Rig down HES.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Larry Higgins		Title Regulatory Specialist
Signature <i>Larry Higgins</i>		Date 11/3/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

10/31/14- Test 7" Casing 250 psi low, 1500 psi 30 min Test would not pressure up keep on bleeding down cement samples after 10 hrs still like a milk shake. Re pressure test BOP Test Annular, Pipe Rams, Blind Rams, Flow Cross valves at 250psi for 10 min low test and 1500psi for 15 high test on annular and 3000psi for high test on rest of BOP for 15 min all tests good. Removed test plug and closed blind rams pressured up 7" casing will pressure up to 1100psi then drop off to 750psi tried to test 7" multiple times with same results. 10/31/14 @ 21:00hrs I Talked with Ray from BLM explained 7" situation and told him what we had done so far and what the go forward plan was. He said if we could isolate bleed down to casing shoe track He was ok with Drilling Ahead. Called OCD and left a message on 10/31/14 @ 1:00 AM

11/1/14- Test 7" @ 3080' 250psi low test 5 min and 1500psi high test 30 min 7" tested good at 3080'. Test 7" @ 6068' 250psi low test 5 min and 1500psi high test 30 min 7" tested good at 6068'

11/3/14- Andrew Brunk spoke with Brandon Powell at OCD at 9:15 am. Brandon was good with the procedure.