

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

RECEIVED
NOV 03 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

5. Lease Serial No.
NMSF078362

6. If Indian, Allotment or Tribal Name
OIL CONS. DIV DIST. 3

7. If Unit of CA/Agreement, Name and/or No.
NOV 07 2014

8. Well Name and No.
NE CHACO COM #177H

9. API Well No.
30-039-31252

10. Field and Pool or Exploratory Area
Chaco Unit NE HZ (Oil) (330')

11. Country or Parish, State
Rio Arriba, NM

1. Type of Well **ACCEPTED FOR RECORD**

Oil Well Gas Well Other **NOV 05 2014**

2. Name of Operator
WPX Energy Production, LLC **FARMINGTON FIELD OFFICE**

3a. Address
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-1806

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 1132' FNL & 755' FWL SEC6 T23N R6W
BHL: 1338' FNL & 230' FWL SEC1 T23N R7W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>INTERMEDIATE CASING</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/20/14 - MIRU AWS #730 - note: 9-5/8" surface previously set @ 425' (TD 430') by MoTe on 10/8/14

10/22/14 - INSTALL TEST PLUG & PRESS TEST PIPE & BLIND RAMS, CHOKE MANIFOLD VALVES, CHOKE & KILL LINES & VALVES, 4" TIW & KELLY VAVE, 250# LOW 5 MIN EACH, 1500# HIGH 10 MIN EACH, GOOD. TEST PLUG, PUMP & CHARTS USED. PULL TEST PLUG & PRESS TEST CASING AGAINST BLIND RAMS 600# 30 MIN, GOOD. TEST PUMP & CHART USED. RU & PRESS TEST F/ TOP DRIVE T/ PUMPS, NEW WELDS LEAKING @ 250#. FINISH NU BLEED OFF LINES TO BLOW TANK, KILL LINES & CHOKE LINE TO MUD PIT. WELD LEAKS STANDPIPE & COOL DOWN. PRESS TEST F/ TOPDRIVE T/ PUMPS 5000# 30 MIN & CHART, OK.

10/23/14 - 10/26/14 - DRILL 8-3/4" INTERMEDIATE HOLE

10/27/14 - TD 8-3/4" intermediate hole @ 6163' (TVD 5690') @ 1930 hrs.

10/28/14 - Run 137 jts 7", 23#, J-55, LT&C, 8RD csg, landed @ 6159', FC @ 6111'

10/29/14 - CMT 7" CSG W/ CHEM FLUSH @ 8.1# { 10 BBLS WATER +40 BBLS CHEM SPACER, + 10 BBLS WATER } FOLLOWED BY SPACER @ 11.5# { 20 BBLS/52 SACKS OF ELASTISEAL SCAVENGER } FOLLOWED BY N2 FOAMED LEAD @ 13# { 196.2 BBLS/765 SACKS OF ELASTISEAL SYSTEM } FOLLOWED BY TAIL @ 13.5# { 23.2 BBLS/110 SACKS OF HALCEM SYSTEM } DISPLACE W/ 9.6 #DRILL MUD 240 /BBLS. BUMP TO 1716 PSI AND HOLD.FLOATS HELD-1 3/4 BBL BACK ON BLEED OFF: PLUG DOWN 07:30 HRS 20BBLS LIQUID AND 20 BBLS FOAM CMT RETURNED BACK TO SUREACE. PSI TEST BOTH PIPE RAMS AND 7" CSG STRING @ 250PSI/5MIN AND 1,500PSI/30MIN, TESTED GOOD AND RECORDED ON CHART ✓

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Mark Heil

Title Regulatory Specialist

Signature *Mark Heil*

Date 11/3/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title _____ Date _____

Office _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

