

Submit 3 Copies To Appropriate District Office.  
 District I  
 1625 N. French Dr., Hobbs, NM 87240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 June 19, 2008

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. <b>30-045-23549</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: <b>HARE GAS COM F</b>
8. Well Number <b>#1</b>
9. OGRID Number <b>5380</b>
10. Pool name or Wildcat <b>OTERO CHACRA</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
 Oil Well  Gas Well  Other

2. Name of Operator  
**XTO ENERGY INC.**

3. Address of Operator  
**382 CR 3100 AZTEC, NM 87410**

4. Well Location  
 Unit Letter **G** : **1930'** feet from the **NORTH** line and **2340'** feet from the **EAST** line  
 Section **23** Township **29N** Range **11W** NMPM **NMPM** County **SAN JUAN**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**5480' GR**

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPL   
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

- REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  P AND A   
 CASING/CEMENT JOB

OTHER:  OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. has plugged and abandoned this well per the attached summary report. A Closed Loop System was used, all liquid waste was taken to Basin Disposal NM01-005, and all solid waste was taken to IEI NM01-0011.

Approved for plugging of wellbore only.  
 Liability under bond is retained pending  
 Receipt of C-103 (Subsequent Report of Well  
 Plugging) which may be found @ OCD web  
 page under forms  
 www.emnrd.state.us/oed

OIL CONS. DIV DIST. 3

DEC 10 2014

*PNR Only*  
 Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Kristen D. Babcock* TITLE REGULATORY ANALYST DATE 12/8/2014

Type or print name KRISTEN D. BABCOCK E-mail address: kristen\_babcock@xtoenergy.com PHONE 505-333-3206

For State Use Only  
 APPROVED BY *[Signature]* TITLE DEPUTY OIL & GAS INSPECTOR DATE 12-20-14

Conditions of Approval (if any): AV

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \*fax: 505-325-1211

XTO Energy Inc.  
**Hare Gas Com F #1**

December 2, 2014  
Page 1 of 1

1930' FNL and 2340' FEL, Section 23, T-29-N, R-11-W  
San Juan County, NM  
Lease Number: FEE  
API #30-045-23549

Notified NMOCD and BLM on 11/25/2014

## Plug and Abandonment Summary:

**Plug #1** with CR at 2710' spot 16 sxs (18.88 cf) Class B cement from 2715'-2505' to cover the Chacra top Tag low at 2705'.

**Plug #1A** with 16 sxs (18.88 cf) Class B cement inside casings from 2705'-2653'.

**Plug #2** with 16 sxs (18.88 cf) Class B cement inside from 1810'-1662' to cover the Pictured Cliff top.

**Plug #3** with 16 sxs (18.88 cf) Class B cement inside casing from 1245'-1120' to cover the Fruitland top.

**Plug #4** with 53 sxs (62.547 cf) Class B cement inside casing from 655'-surface circulate good cement out surface and cover the Kirtland and Ojo tops and casing shoe.

**Plug #5** with 32 sxs Class B cement top off casings and install P&A Marker.

## Plugging Work Details

11/26/14 Rode rig and equipment to location. Spot in and RU. Check well pressures: tubing and casing 250 PSI, BH 3-5 PSI. Blow down well. Pump 25 bbls of water down tubing to kill well. ND WH. NU BOP, test. SI Well. SDFD.

12/1/14 Check well pressures: tubing on vacuum, casing 200 PSI. BH would not blow down completely. Pump 30 bbls down tubing to kill well. Tally 90 joints of tubing, EOT at 2803'. PU string mill. TIH to 2741'. TOOH with tubing. TIH and set CR at 2710'. Pump 8 bbls of water into tubing. Pressure test tubing to 1000 PSI, good test. Release out of CR and establish circulation out casing with 13 bbls of water, total of 80 bbls. WOO. Pump 40 bbls of water to reload casing and circulate clean. Pressure test casing and establish rate of 2 BPM. Pump 1/4 bbl of water and pressure test BH to 300 PSI, held ok. D. Thompson, XTO approved procedure change. Spot Plug #1. SI Well. SDFD.

12/2/14 Check well pressures: casing on vacuum. BH 0 PSI. TIH and tag TOC low at 2705'. Pump 10 bbls of water with an additional 10 bbls to circulate clean. Pressure test casing to 800 PSI, held OK for 10 minutes. Spot Plug #1A. LD 29 joints and pump 2 bbls of water. Spot Plug #2. LD 18 joints. Pump 1-1/2 bbls of water into casing. Spot Plug #3. LD 19 joints. Pump 1 bbl of water into casing. Spot Plug #4. LD 21 joints. RD rig. Dig out WH. HSM with High Desert. Cut off WH. Spot Plug #5 and install P&A Marker. Note: Found cement in 4-1/2" casing down 55' and in 4-1/2"x8-5/8" casing down 18'. SDFD and MOL.

Paul Wiebe, NMOCD representative, was on location.