

RECEIVED UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
DEC 09 2014

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **SF-076958**
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Burlington Resources Oil & Gas Company LP

3a. Address
PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)
(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface Unit G (SWNE), 1433' FNL & 2358' FEL, Sec. 3, T29N, R10W

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Hare 16N

9. API Well No.
30-045-35286

10. Field and Pool or Exploratory Area
Blanco Mesaverde / Basin Dakota

11. Country or Parish, State
San Juan New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CASING RPT	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

SEE ATTACHED DETAIL

OIL CONS. DIV DIST. 3

DEC 17 2014

ACCEPTED FOR RECORD

DEC 17 2014

FARMINGTON FIELD OFFICE
BY: *William Tambekou*

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Dollie L. Busse Title **Staff Regulatory Technician**

Signature *Dollie L. Busse* Date **12-8-14**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED BY

Hare 16N
API #3004535286
Casing Report – Pg 2

11/14/14 MIRU AWS 777. NU BOPE. PT csg to 600#/30min @ 14:30hrs on 11/14/14. Test OK.
PU & TIH w/8 3/4" bit. Tagged @ 288' & DO cmt to 326'. **Drilled ahead to 4270' – Inter TD**
reached 11/16/14. Circ hole.

11/17/14 RIH w/17 jts 7", 23#, J-55, LT&C & 84 jts 7", 20#, J-55, ST&C csg (total 101 jts) set @ 4255'. Pumped scavenger w/19sx(57cf-10bbbls=3.02yld), Premium Lite w/3% CACL, 0.25pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% Bentonite & 0.4% SMS. Pumped Lead w/472sx(1005cf-179bbbls=2.13yld) Premium Lite w/3% CACL, 0.25pps celloflake, 5pps LCM-1, 0.4% FL-42, 8% Bentonite & 0.4% SMS. Pumped Tail w/100sx(138cf-25bbbls=1.38yld) Type III cmt w/1% CACL, 0.25pps celloflake & 0.2% FL-52. Displaced w/171bbbls FW. Bumped plug @ 23:50hrs on 11/17/14. Circ 15bbbls of cmt to surface. RD cmt. WOC. TIH, PT 7" csg to 1500#/30min. @ 12:00hrs on 11/18/14. Test OK. ✓

11/18/14 TIH w/6 1/4" bit, tagged @ 4191' and **Drilled ahead to 6836' – TD reached on**
11/19/14. Circ hole. **11/20/14** RIH w/162 jts 4 1/2", 11.60#, L-80, LT&C set @ 6834'. RU to cmt. Pre-flushed w/10bbbls gel water & 2bbbls FW followed by scavenger w/9sx(28cf-5bbbls=3.10yld) Premium Lite HS FM cmt w/0.25pps celloflake, 0.3% CD-32, 6.25pps LCM-1 & 1% FL-52. Pumped Tail w/201sx(398cf-71bbbls=1.98yld) Premium Lite HS FM cmt w/0.25pps celloflake, 0.3% CD-32, 6.25pps LCM-1 & 1% FL-52. Dropped plug & displaced w/106bbbls FW. Bumped plug & plugged down @ 16:33hrs on 11/20/14. RD cmt. WOC. ND BOPE. **RD RR @ 21:00hrs on 11/20/14.**

PT will be conducted by Completion Rig. Results & TOC will appear on next report. ✓