Form 3160=5 UNITED STATES FORM APPROVED (August 2007) DEPARTMENT OF THE INTERIOR OMB NO. 1004-0137 Expires July 31, 2010 BUREAU OF LAND MANAGEMENT 5. Lease Serial No. 10 2 SUNDRY NOTICES AND REPORTS ON WELLS NOOC14203600 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an ลี่bิลิกิdonิ'ed พิell. ั∃Use Form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 NMNM-75912 Type of Well Oil Well X Gas Well 8. Well Name and No. Other NOCKI #1 Name of Operator XTO ENERGY INC. 9. API Well No. Address 3b. Phone No. (include area code) 30-045-21125 382 CR 3100 AZTEC, NM 87410 505-333-3100 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) BASIN DAKOTA 1025' FSL & 990'FEL SESE SEC.4 (P) -T25N -R11W 11. County or Parish, State SAN JUAN NM CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF SUBMISSION TYPE OF ACTION X Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Off Well Integrity Alter Casing Fracture Treat Reclamation Subsequent Report Casing Repair New Construction Recomplete Other Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) XTO Energy Inc. inteds to plug and abondon this well per the attached procedure and will be using a Closed Loop System. Please see also the attached current and proposed wellbore diagrams. A Surface Reclamation Plan is not needed due to this well being located on Navajo Lands. OIL CONS. DIV DIST. 3 DEC 09 2014 BLM'S APPROVAL OR ACCEPTANCE OF THIS SEE ATTACHED FOR ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER CONDITIONS OF APPROVAL **AUTHORIZATION REQUIRED FOR OPERATIONS** ON FEDERAL AND INDIAN LANDS Notify NMOCD 24 hrs prior to beginning operations I hereby certify that the foregoing is true and correct Name (Printed/Typed) Title KRISTEN D. REGULATORY ANALYST Signature Date 11/20/2014 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Conditions of approval, if ady, are attached. Approval of this notice does not warrant or certify that Office the applicant holds legal or equitable title to those rights in the subject lease which would

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,

Madul III

entitle the applicant to conduct operations thereon.

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BRB	
MTG	
Approved	

Nocki #1 Sec 4, T 25 N, R 11 W San Juan County, New Mexico 11/17/2014

Plug and Abandon Procedure

AFE Number:

1410388

Spud Date:

12/8/1972

Surface Casing:

8-5/8", 24#, K-55 csg @ 610'. Cmt'd w/300 sx. Circ 48 sx cmt to surf.

Production Casing:

4-1/2", 11.6#, K-55 csg @ 6,111'. DV tl @ 2,017'. Cmt'd stage 1 w/560 sx. Cmt'd

stage 2 w/360 sx. Did not circ cmt to surf. CBL ran on 11/4/2014.

Capacity: .0155 bbls/ft or .6528 gal/ft

Casing Leaks:

3,052' - 3,085'

Production Tubing:

2-3/8" string

Other in Hole:

CIBP @ 5,880'

Perforations:

Dakota: 5,930' - 5,964'

PBTD:

6,065'

Recent Production:

0 mcfpd, 0 bwpd, 0 bopd (CIBP).

Notify NMOCD & BLM 24 hours prior to beginning plugging operations

- 1. Check for COA's and approved NOI before beginning operations.
- Test rig anchors.
- 3. Set flowback tank.
- 4. MIRU completion rig. Review JSA.
- 5. ND WH. NU & FT BOP.
- 6. Circulate hole clean.
- 7. MIRU cement truck. Review JSA.

Casing will not pressure test. All plugs below the leaks must be tagged

See COA

8. **Perforation Isolation & Dakota Top Plug (5,880' – 5,813'):** Pump 9 sx Class "B" cement (15.6 ppg, 1.18 cuft/sx yield) down tubing and spot an unbalanced plug from 5,880' – 5,813' (volume calculated with 50' excess). WOC. Tag plug.

See CON

9. Gallup Top Plug (4,770' - 4,670'): Pump 12 sx Class "B" cement (15.6 ppg, 1.18 cuft/sx yield) down tubing and spot an unbalanced plug from 4,770' – 4,670' (volume calculated with 50' excess). WOC. Tag plug.

See COA

10. Mancos Top Plug (4,102' - 4,002'): Pump 12 sx Class "B" cement (15.6 ppg, 1.18 cuft/sx yield) down tubing and spot an unbalanced plug from 4,102' - 4,002' (volume calculated with 50' excess). WOC. Tag plug.

See COA

- 11. Mesaverde Top Plug (2,909' 2,809): Pump 12 sx Class "B" cement (15.6 ppg, 1.18 cuft/sx yield) down tubing and spot an unbalanced plug from 2,909' – 2,809' (volume calculated with 50' excess). WOC.
- 12. Attempt to pressure test casing fr/2,809' surface. If casing doesn't pressure test, tag subsequent plugs.

Use CBL dated 11/4/2014 to evaluate inside/outside plug placement

See COA

- 13. Chacra Top Plug (2,280' 2,180): Pump 12 sx Class "B" cement (15.6 ppg, 1.18 cuft/sx yield) down tubing and spot a balanced plug from 2.668' – 2.568' (volume calculated with 50' excess).
- 14. Pictured Cliffs Top Plug (1,451' 1,351): Pump 12 sx Class "B" cement (15.6 ppg, 1.18 cuft/sx yield) down tubing and spot a balanced plug from 1,451' – 1,351' (volume calculated with 50' excess).

See COA 15. Fruitland Coal Top Plug (948' - 848'): Pump 12 sx Class "B" cement (15.6 ppg, 1.18 cuft/sx yield) down tubing and spot a balanced plug from 948' - 848' (volume calculated with 50' excess).

See COA

- 16. Kirtland, Ojo Alamo & Casing Shoe Plug (660' 410'): Perforate 3 squeeze holes at 660'. Establish injection rate into squeeze holes. Set 4-1/2" CICR at 610'. Pump 127 sx Class "B" cement (15.6 ppg, 1.18 cuft/sx yield). Squeeze 104 sx outside casing and leave 23 sx inside casing from 660' - 410' (volume calculated with 50' excess inside and 100% excess).
- 17. Surface Plug (100' Surface): Perforate 3 squeeze holes at 100'. Open Bradenhead valve. Establish injection rate into squeeze holes. Pump 54 sx Class "B" cement (15.6 ppg, 1.18 cuft/sx yield). Squeeze 42 sx outside casing and leave 12 sx inside casing from 100' - Surface (volume calculated with 50' excess inside and 100% excess).
- 18. RDMO WLU.
- 19. TOH & LD tubing.
- 20. RDMO cement truck.
- 21. WOC 4 hours.
- 22. Cut off WH. Fill in casing as needed with cement. Install above ground P&A marker.
- 23. Cut off anchors and reclaim location.

Checklist

Regulatory:

- 1. NOI to P&A on form C-103 & 3160-5
- 2. Submit a post-work sundry on form C-103 & 3160-5 which details the P&A work and location work within 30 days of completing all required restoration work.

Equipment:

- 1. 1 flowback tank
- 2. 1 4-1/2" cement retainers
- 3. 262 sx Class "B" cement
- 4. 1 above ground marker

Services:

- 1. Completion rig
- 2. Cement truck
- 3. Wireline Unit



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XTO - Wellbore Diagram

Well Name API/UWI 30045211250000	E/W Dist (ft) 990.0	E/W Ref FEL	N/S Dist (ft) 1,025.0	N/S F	Ref FSL	Location T25N-R11	W-S0)4 Basi	Field Name Basin Dakota				Juan	State/Pr	
Well Configuration Type Vertical	XTO ID B 70793	Orig KB Elev (ft) 6,444.00	Gr Elev (ft) 6,433.00	KB-G	rd (ft) 11.00	Spud Date			PBTD (All) (ftKB) Original Hole - 6065.0			Total Depth (ftKE			
Well Config: Vertical - Original Hole, 11/12/2014					Zones	1 12/10/	1372	1 011	giriai i	iole - oc	03.0	0	,112.0	Ir lung	CI LIII
Schematic - Actual			Incl (TVD)	ftKB	Zone					Top (ftKB)				Btm (ftKB)	
	Chematic - Ac	auai	mer (TVD)	(MD)	Dakota						5,9	30.0			5,964
					Casing S Casing Desc	Strings	17	OD (in)	IVA/+	(lbs/ft)	Ctrino	Grade	Ton Co	nnection	Set Depth (ftl
					Surface	ліриоп		8 5/8	\vvi	24.00	Suring	Grade	Top Co	rinection	610.0
77/71	1 7/7/		***	11	Casing Desc	cription		OD (in)	Wt	(lbs/ft)	String	Grade	Top Co	nnection	Set Depth (ftl
					Production			4 1/2		11.60		K-55			6,111.0
					Item Descrip	tion	ľ	OD (in) 4 1/2	Wt	(lbs/ft)	Grade	Э	Top (ftk	^(B) 017.0	Bottom (ftKB) 2,019.0
				610	Cement			7 1/2					1 2,0	317.0	2,013.0
				010	Description	·····		Туре			7		String		
						Casing Cem	nent	casi	ng				Surface,	610.0ftk	KB
					Comment	300 ev elaer	ς "Λ" <i>c</i>	omt w/20	/ CaC	2 Ciro	10 cv t	o nit			
				2,017	Description	300 sx class	5 A (Type	o CaC	2. CITC	40 SX (String		
						n Casing C	emen		ng				Production	on, 6,11	1.0ftKB
Ų.					Comment			41.1			400				
				2,019		t stg w/460 Halliburton					/ 100 s	x clas	ss "C" lat	ex. Cm	t'a 2na stg
							ate. (On the did i		······································					
					Perforati	ons				т	lole I		1		
1	77.7			2 250			•	.*		Dens Dia	meter	Phasing			
Ø				3,259	Date	Top (fi		Btm (ftKB	, ,	/	(in)	(°)	Status		Zone
					1/24/1973	3 5,9	0.08	5,964	.0	1.0	<u>.</u>		i lo	akota	
					Tubing S				:						
				5,844	Tubing Desc	ription Production		Run E	Run Date 11/10/2014				Set Depth (ftKB) 5,845.1		
				1	omponent				17 10/20				3,043		
						· · · · · · · · · · · · · · · · · · ·				Wt	To	op			Т-:
				5,845		escription	Jts	Model T&C		(lbs/ G			Len (ft) 5,832.95	Top (ftKE	3) Btm (ftK .0 5,844
					Tubing		107	Upset	2 3/0	4.70	-55	'	0,032.83	11	5,044
					Pump Se	ating	1	<u> </u>	2 3/8				0.75	5,844	1.0 5,844
				5.045	Nipple	9			- 0,0					-,	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	8			5,845	Notched	Collar	1	,	2 3/8			_	0.40	5,844	5,845
	12					ions & Trea									
						ate Top Perf (f	t Bott	om Pe V	(slurry)	(Total F	rop A	IR (b	ATP (psi)	MTP (p	si) ISIP (psi)
				5,880	1/25/197 Comment	3							l		
		4 1/2" CIBP, 3.910,			Loaded h	ole w/propa	ane. (BD @ 10	bpm (& 4,000	psig. I	Frac 1	lst stage	w/5,000	gals gelle
	A	5,880-5,882			alcohol &	propane, 3	3,000	gals prop	oane w	//0.5 ppg	20/40	8 12	,000 gals	s w/1 pp	g 20/40 sd
			1 1	5,882	Max 1P 4	1,200 psig, and propane	atp 4, w/1 n	100 psig na 20/40	@ 10 Ove	ppm. F rflushed	rac 2nd w/19 h	a stag oblipro	je w/b,∪u nnane - N	∧u gaipa Max TP 4	1a & 13,50 1 200 psia.
					atp 4,100	psig @ 15	bpm.	ISIP 2,	400 ps	ig, 15" S	SIP 1,7	50 ps	ig.	.,	.,_00 po.g,
															
				5,930											
		T (MD) 5.000		.,											
		Top (MD):5,930, Des:Dakota						6	17						
				5.004				U	L CC)ns. c	IV D	IST.	3		
				5,964									•		
									DE	EC 0 9	201	Δ			
рвто,									0.		, 201	т			
6,065				6,065											
**				6,111											
					1										
TD, 6,112				6,112											
,															
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Report Printed: 11/12/2014



XTO - Proposed P&A Wellbore Diagram

OIL CONS. DIV DIST. 3

DEC 09 2014

30045211250000	UWI E/W Dist (ft) 045211250000 990.0		N/S Dist (ft) 1,025.0	N/S R	et FSL	Location T25N-R11W-S	Field Na	_{me} Dakota	Cou	_{inty} n Juan	State/Province		
Vell Configuration Type	XTO ID B	FEL Orig KB Elev (ft)	Gr Elev (ft)	KB-Gr		Spud Date	PBTD (A			I Depth (ftKB)	New Mexico Method Of Production		
/ertical	70793	6,444.00 ial Hole. 11/17/2014 3:07:2	6,433.00		11.00	12/18/1972	2 Origi	nal Hole - 606	65.0	6,112.0	Plung	er Lift	
Frm Final		chematic - Proposed	1 1	TKB RKB	Zones	Zone		Top (ftKB)		· · · · · · · · · · · · · · · · · · ·	Btm (ftl	(B)	
					Dakota				5,930.	0		5,964	
		Compat Phys. 11	100 640)	11	Casing S Casing Desc		(OD (in)	Wt (lbs/ft)	String Gra	ide Top Cor			
NACIMIENTO, 11		Cement Plug, 11 Cement Plug, 11	-100 ftKB	100	Surface	приоп	8 5/8	24.00	Sung Gra	ide Top Cor	mecton	Set Depth (ft 610.0	
NACHSENTO, 11					Casing Desc Productio		OD (in)	Wt (lbs/ft)	String Gra	1 '	inection	Set Depth (ftl	
				460	Item Descrip		4 1/2 OD (in)	11.60 Wt (lbs/ft)	Grade	Top (ftKl	3)	6,111.0 Bottom (ftKB	
Ojo Alamo, 460	_///			560	DV Tool		4 1/2	<u> </u>		2,0	17.0	2,019.0	
					Cement Description		Туре	·		String			
		Cement Retainer	4 1/2in, 610-612	610		Casing Cement	casing	•		Surface,	610.0ftl	<В	
Kirtland, 560	<i>****</i> ********************************	ftKB		612	Comment	300 sx class "A"	cmt w/3% (CaCl2 Circ A	IR ev to ni	iŧ			
Kimand, 500	********	Cement Plug, 41 Cement Plug, 41	0-660 ftKB 0-660 ftKB	660	Description	JOU SX Class A	Type	Jaciz, Circ	o sx to pi	String			
				848	Productio	n Casing Ceme	ent casing	<u> </u>		Productio	n, 6,11	1.0ftKB	
1						stg w/460 sx H	lalliburton lite	e followed by	100 sx cl	lass "C" late	ex. Cm	t'd 2nd sta	
				898	w/360 sx	Halliburton lite.	Cmt did no						
Fruitland Coal, 898		Cement Plug, 84	8-948 ftKB	948	Description Cement F	Plua	Type			String	n 6 11	1 N#KB	
73442110 0001, 000					Comment		1		····	Production, 6,111.0ftKB			
				1,401	Plug 1: Plug Description	ump 9 sx fr/ 5,8	<u> </u>			Toward.			
		Cement Plug, 1,3	E1 1 AE1 #VD]	1.451	Cement F	Plug	Type plug			String Productio	n, 6,11	1.0ftKB	
		Centent Flug, 1,3	31-1,431 (68)	'	Comment		7701 4 070	····	·				
	i i			2,017	Description	ump 12 sx fr/ 4	7/0 - 4,6/0 Type) ^r		String		···	
Pictured Cliffs, 1.401		1		2,019	Cement F	Plug	plug			Productio	n, 6,11′	1.0ftKB	
		1		2,100	Comment Plug 3: P	ump 12 sx fr/ 4	102' - 4 002) [']					
				2,180	Description		Type			String	· · · · · · ·		
					Cement F	Plug	plug			Productio	n, 6,11	1.0ftKB	
				2,230	1	ump 12 sx fr/ 2	,909' - 2,809)'					
Chacra, 2,230		Cement Plug, 2,1	80-2,280 ftKB	2,280	Description	N	Туре			String	- C 44	1.081/D	
5114514, 2,255				2,809	Cement F Comment	nug	plug			Productio	п, о, п	I.UILKB	
				2,859		ump 12 sx fr/ 2)'		71			
		Cement Plug. 2,8	09-2 909 ftKB	2,909	Description Cement F	Plua	Type plug			String Production	n, 6,11	1.0ftKB	
Mesaverde, 2,859					Comment Plug 6: Pump 12 sx fr/ 1,451' - 1,351'								
			4,002	Plug 6: P	ump 12 sx fr/ 1	,451' - 1,351 Type	<u> </u>		String				
				4,052	Cement F	Plug	plug			Productio	n, 6,11	1.0ftKB	
		Cement Plug, 4,0	02-4,102 ft/KB	4,102	Comment	ump 12 sx fr/ 9	48' - 848'		_				
Mancos, 4,052	Jane J.			4,670	Description		Туре			String			
				4.720	Cement F	'lug	plug			Productio	n, 6,11	1.0ftKB	
			77. (77.0 (//-)		Plug 8 (in	side): Pump 23		- 410'					
Gallup, 4,720		Cement Plug. 4,6	70-4,770 ftKB	4,770	Description Cement F	Plua	Type			String Production	n 6 11	1 OffKR	
				5,813	Comment	- 				I Todacilo	., 0, 11		
——Dakota, 5,863—————				5,863	<u> </u>	side): Pump 12		- surface.		String			
1		Cement Plug, 5,8 4 1/2" CIBP, 3,91	13-5,880 ftKB	5,880	Description Cement F	Plug	Type squee:	ze		Production	n, 6,11	1.0ftKB	
		4 1/2" CIBP, 3,91 ftKB	Oin, 5,880-5,882		Comment								
				-	Plug 8 (0) Description	utside): Pump	104 sx from	000 - 410		String			
		Perforated, 5,930	1-5,964 ftKB	5,930	Cement F	Plug	squee	ze		Production	n, 6,11	1.0ftKB	
			·	5,964	Comment	utside): Pump	42 sy fr/ 100	' - surface					
		PBTD, 6,065 ftKi	3	6,065	Other In		12 3X 117 100	Juliacc.	 				
				6,111		De	escription			OD (in)	+	Top (ftKB)	
					Cement F 4 1/2" Cli					4 1/2 3.91	1	610 5,880	
	h	J TD, 6,112 ftKB		6,112	1.72 011						1	3,00	
1					J								



XTO - Proposed P&A Wellbore Diagram

Well Name: Nocki 01

API/UWI	E/W Dist (ft)	E/W Ref	N/S Dist (ft)	N/S R		Location		Field Name	······		County	State/Province
30045211250000	990.0	FEL	1,025.0	115.0			11W-S04				San Juan	
Well Configuration Type Vertical	70793	Orig KB Elev (ft) 6,444.00	Gr Elev (ft) 6.433.00	KB-Gr	α (π) 11.00	Spud Date 12/1	8/1972	PBTD (All) (_. нкв) l Hole - 60		otal Depth (1 6,112.	
	Well Config: Vertical - Origin		8 DM		T=		0/13/2	Oligina	111016 - 00	00.0	0,112.	o priunger Litt
Frm Final	s	chematic - Proposed		ftKB ftKB (TVD) (MD)			· I	· · · · · · ·	Τ .	Hole		
,,,	orii manadakii 40780 zaloii indebeside		scenium edition editor editor.	İ	Date	Tr	op (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	. Diamete (in)	r Phasing	Zone
		∞		11	1/24/1973		5,930.0	5,964.0				Dakota
	**********	Cement Plug, 1 Cement Plug, 1	1-100 RKB	100					 			
NACIMIENTO, 11				410								
		3 6		1								
Ojo Alamo, 460		3 /		460								
Ojo Alalilo, 400	—∅ <i>‱</i>	3 /		560								
		3 /2										
		Cement Retaine	r, 4 1/2in, 610-612	610								
	<i>₩</i> ///₩	ftKB		612								
Kirtland, 560	<i>\$8111</i>	Cement Plug, 4 Cement Plug, 4	10-660 RKB	660								
		Gement lag. 4	10-000 1110)	000								
		a ^l		848								
		<u> </u>		898								
			10.040.0(2)									
Fruitland Coat, 898		Cement Plug, 8-	18-948 RKB	948								
	(Ann)	3		1,351								
		3		1,401	}							
	S S	Cement Plug, 1,	351-1,451 ftKB	1,451								
	<u> </u>	4		2,017	ļ							
Pictured Cliffs, 1,401		İ		2,019								
		1		2,100								
				2,180								
		1										
		3		2,230								
		Cement Plug, 2	180-2,280 ftKB	2,280								
Chacra, 2,230		3										
		1		2,809								
		<u> </u>		2,859								
		Cement Plug, 2	809-2,909 ftKB	2,909	ļ							
Mesaverde, 2,859												
				4,002								
		/		4,052								
		Cement Plug, 4	.002-4,102 ftKB	4,102	1							
Mancos, 4.052		1										
				4,670								
		<u> </u>		4,720								
		Cement Pkin 4	.670-4,770 ftKB	4,770								
Gallup. 4,720		3		1	}							
		4		5,813								
Dakota, 5.863	 } Y	3		5,863								
					1							
		4 1/2" CIBP. 3.9	,813-5,880 ft/KB 110in, 5,880-5,882	5,880	1							
		ftKB		5,882	:							
				5,930	, [
		Perforated, 5,9	30-5,964 fiKB									
		\$		5,964	'							
	March 1	PBTD, 6,065 ft	КВ	6,065	;							
		3		6,111								
		7		6,111	'							
		TD, 6,112 ftKB		6,112	2							
				1								
			ś		Page	212					Report	Printed: 11/17/2014
www.peloton.c	OIR .		•		raye	212					vehour	

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FARMINGTON DISTRICT OFFICE

6251 COLLEGE BLVD. FARMINGTON, NEW MEXICO 87402

Attachment to notice of Intention to Abandon:

. . . .

Re: Permanent Abandonment

Well: Nocki #1

CONDITIONS OF APPROVAL

- 1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
- 2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
- 3. The following modifications to your plugging program are to be made:
 - a) Bring the top of plug #1 to 5778 ft. to cover the Graneros top. Adjust cement volume accordingly.
 - b) Set plug #2 (4965-4865) ft. to cover the Gallup top.
 - c) Set plug #3 (4147-4047) ft. to cover the Mancos top.
 - d) Set plug #4 (2275-2175) ft. to cover the Mesaverde top.
 - e) Set plug #5 (1830-1730) ft. to cover the Chacra top.
 - f) Set plug #7 (1150-1050) ft. to cover the Fruitland top.
 - g) Bring the top of plug #8 to 380 ft. to cover through the Ojo Alamo top. Adjust cement volume accordingly.

Note: The CBL ran 11/4/2014 will suffice for plugging proposes.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.