

OIL CONS. DIV DIST. 3 DEC 26 2014		<h1 style="margin: 0;">BURLINGTON</h1> <h2 style="margin: 0;">RESOURCES</h2>			Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006				
PRODUCTION ALLOCATION FORM					Status: 3 PRELIMINARY <input checked="" type="checkbox"/> FINAL <input type="checkbox"/> REVISED <input checked="" type="checkbox"/> 7 th Allocation				
Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>					Date: 10/28/14 API No. 30-045-34873 DHC No. DHC3026AZ Lease No. SF-077651 Federal				
Well Name Richardson					Well No. #8N				
Unit Letter	Section	Township	Range	Footage	County, State				
Surf- G	10	T031N	R012W	2130' FNL & 1955' FEL	San Juan County, New Mexico				
Completion Date		Test Method							
4/6/2013		HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>							
FORMATION		GAS		PERCENT		CONDENSATE		PERCENT	
MESAVERDE				92%				89%	
DAKOTA				8%				11%	
JUSTIFICATION OF ALLOCATION: Seventh Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.									
APPROVED BY			DATE		TITLE		PHONE		
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NMCCD

OIL CONS. DIV DIST. 3

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BURLINGTON RESOURCES

DEC 19 2014

PRODUCTION ALLOCATION FORM

Status
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FINAL
REVISED 7th Allocation

Commingle Type
SURFACE DOWNHOLE
Type of Completion
NEW DRILL RECOMPLETION PAYADD COMMINGLE

Date: **10/28/14**
API No. **30-045-34873**
DHC No. **DHC3026AZ**
Lease No. **SF-077651**
Federal

Well Name
Richardson

Well No.
#8N

Unit Letter Surf- G	Section 10	Township T031N	Range R012W	Footage 2130' FNL & 1955' FEL	County, State San Juan County, New Mexico
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Completion Date
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Test Method
HISTORICAL FIELD TEST PROJECTED OTHER

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