

DEC 23 2014

BURLINGTON RESOURCES

DEC 17 2014

Distribution:
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Regulatory
Accounting
Well File
Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Status
PRELIMINARY
FINAL
REVISED

Commingle Type
SURFACE DOWNHOLE
Type of Completion
NEW DRILL RECOMPLETION PAYADD COMMINGLE

Date: 12/09/2014
API No. 30-045-35098
DHC No. DHC3328AZ
Lease No. FEE

Well Name
Mark Maddox

Well No.
#1B

Unit Letter	Section	Township	Range	Footage	County, State
Surf- B	15	T032N	R011W	662' FNL & 1589' FEL	San Juan County, New Mexico
BH- B	15	T032N	R011W	729' FNL & 1619' FEL	

Completion Date 1/22/2013	Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		17%		53%
DAKOTA		83%		47%

JUSTIFICATION OF ALLOCATION: Final Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
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*Fed Minerals in E/2 of sec 15
MV CA # NM 070286*