

DEC 19 2014

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Revised: March 9, 2006



**PRODUCTION ALLOCATION FORM**

Status  
PRELIMINARY   
FINAL   
REVISED  Final Allocation

Commingle Type  
SURFACE  DOWNHOLE   
Type of Completion  
NEW DRILL  RECOMPLETION  PAYADD  COMMINGLE

Date: 9/16/14  
API No. 30-045-35207  
DHC No. DHC3512AZ  
Lease No. FEE

Well Name  
**Moore Com LS**

Well No.  
**#3P**

Unit Letter <b>M</b>	Section <b>13</b>	Township <b>T032N</b>	Range <b>R012W</b>	Footage <b>710' FSL &amp; 710' FWL</b>	County, State <b>San Juan County, New Mexico</b>
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Completion Date <b>6/21/2013</b>	Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		63%		54%
DAKOTA		37%		46%

JUSTIFICATION OF ALLOCATION: **Final Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
x <i>Erica Herring</i>	11.11.14	Engineer	505-326-9854
Erica Herring			
x <i>Shara Graham</i>	11/11/14	Engineering Tech.	505-326-9819
Shara Graham			

OIL CONS. DIV DIST. 3

DEC 26 2014



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APPROVED BY	DATE	TITLE	PHONE
<i>Joe Herritt</i>	12-22-14	Geo	564-7740
x <i>Erica Herring</i>	11.11.14	Engineer	505-326-9854
Erica Herring			
x <i>Shara Graham</i>	11/11/14	Engineering Tech.	505-326-9819
Shara Graham			

Fed Minerals in 1/2 sec 13  
MVCA# NMNM 073330

**NMOC**