

<p style="font-size: 2em; font-weight: bold; margin: 0;">RECEIVED</p> <p style="font-size: 1.5em; font-weight: bold; margin: 0;">JAN 02 2015</p> <p style="font-size: 2em; font-weight: bold; margin: 0;">BURLINGTON</p> <p style="font-size: 2em; font-weight: bold; margin: 0;">RESOURCES</p> <p style="font-size: 1.2em; margin: 0;">Farmington Field Office Bureau of Land Management</p>		<p style="font-size: 1.2em; margin: 0;">JAN 08 2015</p>	<p style="font-size: 0.8em; margin: 0;">Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006</p>		
PRODUCTION ALLOCATION FORM			<p>Status PRELIMINARY <input type="checkbox"/> FINAL <input checked="" type="checkbox"/> REVISED <input type="checkbox"/></p>		
<p>Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/></p> <p>Type of Completion NEW DRILL <input type="checkbox"/> RECOMPLETION <input checked="" type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/></p>		<p>Date: 1/2/2015</p> <p>API No. 30-039-20673 DHC No. DHC3162AZ Lease No. NM-03863</p>			
<p>Well Name San Juan 28 4 Unit</p>			<p>Well No. #37</p>		
Unit Letter Surf- E	Section 29	Township T028N	Range R004W	Footage 1335' FNL & 870' FEL	County, State Rio Arriba, New Mexico
<p>Completion Date 11/6/2010</p>		<p>Test Method HISTORICAL <input checked="" type="checkbox"/> FIELD TEST <input type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/></p>			
FORMATION	GAS	PERCENT	CONDENSATE	PERCENT	
MESAVERDE		79%		96%	
DAKOTA		21%		4%	
<p>JUSTIFICATION OF ALLOCATION: Burlington Resources requests that production for the down hole commingle to be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Condensate splits are calculated from offset yield data.</p>					
APPROVED BY	DATE	TITLE	PHONE		
<i>Joe Hermit</i>	1-5-15	Geol	564-7740		
X <i>Ephraim Schofield</i>	1-2-15	Engineer	505-326-9826		
Ephraim Schofield					
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David Valdez					

San Juan 28-4 Unit 37 Subtraction Allocation Attachment

ConocoPhillips requests that production for the downhole commingle of the San Juan 28-4 Unit 37 be switched to a fixed percentage based allocation from the subtraction allocation method. The Dakota and the Mesa Verde have been producing as a commingled well for the past four years.

The subtraction method applied an average monthly production forecast to the base formation(s) using historic production. All production from this well exceeding the forecast has been allocated to the new formation(s). The new fixed percentage based allocation will be calculated from average production rates from the past twelve months.

Date	Gas Production			
	Dakota	Mesa Verde	0	Total
Dec-13	11.70	43.30	0.00	55.00
Jan-14	11.70	43.30	0.00	55.00
Feb-14	11.60	44.40	0.00	56.00
Mar-14	11.60	44.40	0.00	56.00
Apr-14	11.50	42.50	0.00	54.00
May-14	11.40	42.60	0.00	54.00
Jun-14	11.40	41.60	0.00	53.00
Jul-14	11.30	42.70	0.00	54.00
Aug-14	11.30	41.70	0.00	53.00
Sep-14	11.20	41.80	0.00	53.00
Oct-14	11.10	41.90	0.00	53.00
Nov-14	11.10	42.90	0.00	54.00
Averages	11.41	42.76	0.00	54.17
% of Total	21%	79%	0%	

New Fixed Allocations

Dakota -	21%
Mesa Verde -	79%

Oil will be reallocated based on the average formation yields and new fixed allocations.

Formation	Yield	Oil
Dakota	0.47 bbl/mmscf	4%
Mesa Verde	3.07 bbl/mmscf	96%

OIL CONS. DIV DIST 3

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File
Revised: March 9, 2006

BURLINGTON RESOURCES

JAN 02 2015

PRODUCTION ALLOCATION FORM

Status
PRELIMINARY
FINAL
REVISED

Commingle Type
SURFACE DOWNHOLE
Type of Completion
NEW DRILL RECOMPLETION PAYADD COMMINGLE

Date: 1/2/2015
API No. **30-039-20673**
DHC No. **DHC3162AZ**
Lease No. **NM-03863**

Well Name
San Juan 28 4 Unit

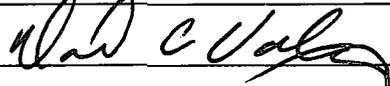
Well No.
#37

Unit Letter Surf- E	Section 29	Township T028N	Range R004W	Footage 1335' FNL & 870' FEL	County, State Rio Arriba, New Mexico
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Completion Date 11/6/2010	Test Method HISTORICAL <input checked="" type="checkbox"/> FIELD TEST <input type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
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David Valdez			