Form 3160-5 (February 2005)

Subsequent Report

Final Abandonment

UNITED STATES DEPARTMENT OF THE INTERIOR

Change Plans

Convert to

JAN 05 2015

FORM APPROVED OMB No. 1004-0137

Expires: March 31, 2007 BUREAU OF LAND MANAGEMENT 5 Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELLS NMSF078362 Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2. 7. If Unit of CA/Agreement, Name and/or No. 132829 1. Type of Well 8. Well Name and No. NE CHACO COM #176H Oil Well Gas Well Other 2. Name of Operator 9. API Well No. WPX Energy Production, LLC 30-039-31251 3b. Phone No. (include area code) 3a. Address 10. Field and Pool or Exploratory Area PO Box 640 Aztec, NM 87410 505-333-1806 Chaco Unit NE HZ (Oil) 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. Country or Parish, State SHL: 1120' FNL & 736' FWL SEC 6 23N 6W Rio Arriba, NM BHL: 386' FNL & 229' FWL SEC 1 23N 7W 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Water Shut-Off Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Other EMERGENCY Casing Repair New Construction Recomplete

Notice Injection Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Temporarily Abandon

Water Disposal

Plug and Abandon

Plug Back

WPX Energy requests authorization to flare this well for 30 additional days due to the inability to flow the gas through a pipeline. WPX anticipates for the pipeline to be constructed by 2/14/15. WPX will not have completed construction by the time the initial flare approval expires (1/15/15). We are currently waiting for ROW approval from the BLM. As a result, WPX is requesting flare authorization for this well until the anticipated date of pipeline completion.

OIL CONS. DIV DIST, 3

ARE EXTENSION (1st)

JAN 07 2015

	••••
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	
Mark Heil	itle Regulatory Specialist
Signature VIII	oate 1/5/15
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved by Mankee (ws)	Title AFM Date 1/6/15
Conditions of approval, if any, are attached. Approval of this hotice does not warrant or certify that the applicant holds legal or equitable title to these rights in the subject lease which would entitle the applicant to conduct operations thereon.	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office 6251 College Blvd., Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply Refer To:

Conditions of Approval:

NE CHACO COM #176H Section 6-23N-6W Lease No. NMSF078362

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The vented volumes must be reported on your Oil and Gas Operations Reports (OGORs) during the venting period.
- Flaring will be authorized until February 15, 2015. If additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the venting period.