OIL CONS. DIV DIST. 3

District 1 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

State of New Mexico Energy Minerals and Natural Resources

DEC 1 1 2014

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

1220 S. St. Fran	ncis Dr., Santa Fe,	NM 87505		Sa	anta Fe	, NM 875	05									
			Rele	ase Notific	cation	and Co	rrective A	ction								
						OPERA:	ГOR		☐ Initia	al Report	\bowtie	Final Report				
Name of Co	ompany: XTO	Energy.	Inc.			Contact: Logan Hixon										
	32 Road 3100,			co 87410		Telephone No.: (505) 333-3683										
	me: Ute Indiar			••••			e: Gas Well									
					'				1							
Surface Ow	vner: Federal L	and		Mineral (Owner				API No	. 30-045-1	1147					
						OF RE	LEASE									
Unit Letter	t Letter Section Township Range Feet from the Nor 35 32 N 14W 1980					South Line FSL	Feet from the 660	1	Vest Line FEL	County San Juan						
1		32.14	1777	1900		I OL	000	1 .	<u>DD</u>	Sun Juan						
				Latitude: N3	<u>6*.94279</u>	_Longitude	: W <u>-108*.2709</u>	<u>3</u>								
				NAT	ΓURE	OF REL	EASE									
Type of Rele	ease: Produced \	Water				Volume of	Release: Unknow	wn	Volume I	Recovered:	Unkno	wn				
Source of Re							Iour of Occurrent	ce:		and Hour of Discovery:						
						Unknown		2014	14							
Was Immedi	iate Notice Give		Yes [No ⊠ Not R	Peguired	If YES, To Whom? N/A										
D 11/1 0			103	I NO MINOLIN												
By Whom?	rcourse Reached	19				Date and Hour If YES, Volume Impacting the Watercourse.										
was a water	redurse Reached	ı, 	Yes 🗵	l No		11 1ES, V	nume impacting	me wate	ercourse.							
																
	urse was Impacuse of Problem								•							
					A 4 well	site due to tl	ne P&A'ing of th	is well si	te A com	nosite samnl	e was c	ollected				
							via USEPA Met									
							Pit Rule' spill con									
							has occurred at									
							as ranked a 0 due									
					distance to	surface wat	er greater than 10	000 feet.	This set th	e closure sta	ındard	to 5000 ppm				
	m benzene, and															
	ea Affected and				O via LIS	FPA Method	18015, returning	results o	f 710 nnm	TPH This i	s helov	v the 5 000				
							ding this incident		т ло ррш	1111. 111151	3 00101	5,000				
I hereby cert	tify that the info	rmation gi	ven above	is true and com	plete to th	ne best of my	knowledge and	understar	nd that pur	suant to NM	OCD r	ules and				
regulations a	all operators are	required t	o report ai	nd/or file certain	release no	otifications a	nd perform corre	ctive act	ions for rel	eases which	may e	ndanger				
							narked as "Final F									
							ion that pose a th									
	onment. In addi e, or local laws a			otance of a C-141	report a	oes not reliev	e the operator of	responsi	ibility for c	ompliance v	viin an	y otner				
rederal, state	e, or local laws a	ind/or regi	nations.				OIL CON	ISE								
	f i) a						OIL CON	OLI)EN						
Signature: 5	Jogan Hui	air-								/ L_ \		LU				
						Approved by	Environmental S	Speci								
Printed Nam	ne: Logan Hixor	1						 ;	BY:	Cory Smith	(505) 3	 34-6178 Ext. 115				
TWI- PHO (Odi					Annroval Da	to:	1	Expiration		(202) 3					
Title: EHS (Loordinator					Approval Da			Expiration	Date.						
E-mail Add	ress: Logan_Hix	con@xtoer	nergy.com			Conditions o	f Approval:									
23 man riddi					P.P.		Attached									

Date: 17-9-14
* Attach Additional Sheets If Necessary

Phone: 505-333-3683 Bosod of Coolinates given

DMOCD RANking is 20

but to <200' From Survey Body.

XK NEED to Billinghe Furtler.





12065 Lebanon Rd. Mt. Juliet, TN 37122 (615) 758-5858 1-800-767-5859 Fax (615) 758-5859

Tax I.D. 62-0814289

Est. 1970

Logan Hixon XTO Energy - San Juan Division 382 County Road 3100 Aztec, NM 87410

Report Summary

Friday August 01, 2014

Report Number: L712959 Samples Received: 07/31/14 Client Project:

Description: Ute Indians A4

The analytical results in this report are based upon information supplied by you, the client, and are for your exclusive use. If you have any questions regarding this data package, please do not hesitate to call.

Entire Report Reviewed By:

Daphne Richards , ESC Representative

Laboratory Certification Numbers

A2LA - 1461-01, AIHA - 100789, AL - 40660, CA - 01157CA, CT - PH-0197, FL - E87487, GA - 923, IN - C-TN-01, KY - 90010, KYUST - 0016, NC - ENV375/DW21704/BIO041, ND - R-140. NJ - TN002, NJ NELAP - TN002, SC - 84004, TN - 2006, VA - 460132, WV - 233, AZ - 0612, MN - 047-999-395, NY - 11742, WI - 998093910, NV - TN000032011-1, TX - T104704245-11-3, OK - 9915, PA - 68-02979, IA Lab #364, EPA - TN002

Accreditation is only applicable to the test methods specified on each scope of accreditation held by ESC Lab Sciences.

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Sample ID

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REPORT OF ANALYSIS

August 01,2014

Logan Hixon XTO Energy - San Juan Division 382 County Road 3100 Aztec, NM 87410

Date Received : July 31, 2014
Description : Ute Indians A4

FARLH-072914-1430

Collected By : Logan Hixon Collection Date : 07/21/14 14:30

ESC Sample # : L712959-01

Site ID :

Project # :

Parameter	Dry Result	Det. Limit	Units	Method	Date	Dil.
Chloride	19.	11.	mg/kg	9056MOD	07/31/14	1
Total Solids	89.1		96	2540 G-2011	08/01/14	1
Benzene Toluene Ethylbenzene Total Xylene TPH (GC/FID) Low Fraction Surrogate Recovery-% a,a,a-Trifluorotoluene(FID) a,a,a-Trifluorotoluene(PID)	BDL BDL BDL BDL BDL 96.0 100.	0.0028 0.028 0.0028 0.0084 0.56	mg/kg mg/kg mg/kg mg/kg sec. % Rec.	8021/8015 8021/8015 8021/8015 8021/8015 GRO 8021/8015 8021/8015	07/31/14 07/31/14 07/31/14 07/31/14 07/31/14 07/31/14	55555 55
TPH (GC/FID) High Fraction Surrogate recovery(%) o-Terphenyl	710 109.	22.	mg/kg % Rec.	3546/DRO 3546/DRO	08/01/14 08/01/14	5 5

Results listed are dry weight basis. BDL - Below Detection Limit Det. Limit - Practical Quantitation Limit(PQL) Note:
This report shall not be reproduced, except in full, without the written approval from ESC.
The reported analytical results relate only to the sample submitted
Reported: 08/01/14 14:39 Printed: 08/01/14 14:39 L712959-01 (DRO) - Dilution due to matrix

Summary of Remarks For Samples Printed 08/01/14 at 14:39:52

TSR Signing Reports: 288 R2 - Rush: Next Day

Domestic Water Well Sampling-see L609759 Lobato for tests $\mbox{EDD's}$ on \mbox{ALL} projects \mbox{email} James, Kurt and Logan all reports

Sample: L712959-01 Account: XTORNM Received: 07/31/14 09:00 Due Date: 08/01/14 00:00 RPT Date: 08/01/14 14:39



XTO Energy - San Juan Division Logan Hixon 382 County Road 3100

Aztec, NM 87410

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Quality Assurance Report Level II

L712959

August 01, 2014

		-									
Analyte	Result		oratory Bi its	Lank % Re	c	Limit		Batch	Date	Analyzed	
Chloride	< 10	mg,	/kg					WG734750	07/31	/14 14:29	
Total Solids	< .1	8						WG734729	08/01	/14 07:14	
Benzene Ethylbenzene Toluene TPH (GC/FID) Low Fraction Total Xylene a,a,a-Trifluorotoluene(FID) a,a,a-Trifluorotoluene(PID)	< .0005 < .0005 < .005 < .1 < .0015	<pre>.0005 mg/kg .005 mg/kg .1 mg/kg</pre>		9 9 9 9 0. 97.20		59-128 54-144		WG734783 07/3 WG734783 07/3 WG734783 07/3 WG734783 07/3 WG734783 07/3 WG734783 07/3		31/14 21:25 31/14 21:25 31/14 21:25 31/14 21:25 31/14 21:25	
TPH (GC/FID) High Fraction o-Terphenyl	< 4		/kg Rec.	72.10		50-150		WG734829 08/01 WG734829 08/01			
n - 1	H-i-	Daniel I	Duplicate		222	T 4 - 1 1		D- F ()	_	Datab	
Analyte	Units	Result	Duplie	cate	RPD	Limit		Ref Sam	р	Batch	
Chloride	mg/kg	410.	344.		17.0	20		L712988-01		WG734750	
Total Solids	8	73.4	73.9	0.603		5		L712953-02		WG734729	
Analyte	Units	Laborat Known	ratory Control Sample wn Val Result			% Rec		Limit	Batch		
Chloride	mg/kg	200	19			99.0		80-120		WG734750	
Total Solids	8	50		50.0		100.		85-115		WG734729	
Benzene Ethylbenzene Toluene Total Xylene a,a,a-Trifluorotoluene(FID) a,a,a-Trifluorotoluene(PID) TPH (GC/FID) Low Fraction a,a,a-Trifluorotoluene(FID) a,a,a-Trifluorotoluene(FID)	mg/kg mg/kg mg/kg mg/kg	.05 .05 .05 .15		0.0473 0.0478 0.0477 0.145		94.6 95.5 95.5 96.9 97.60 101.0 97.0 99.20	70-130 70-130 70-130 70-130 59-128 54-144 63.5-137 59-128 54-144			WG734783 WG734783 WG734783 WG734783 WG734783 WG734783 WG734783 WG734783	
TPH (GC/FID) High Fraction o-Terphenyl	mg/kg	60		52.1		86.9 83.80	50-150 50-150			WG734829 WG734829	
De al sub a		aboratory C				Timi+	RPD	т.4	mi+	Patch	
Analyte			Ref %Rec						mit	Batch	
Chloride	mg/kg	196.	198.	98.0		80-120 1.00		00 20		WG734750	
Benzene Ethylbenzene Toluene Total Xylene * Performance of this Analyte	mg/kg (mg/kg (mg/kg (0.0464 0.0462 0.141	0.0473 0.0478 0.0477 0.145	93.0 93.0 92.0 94.0		70-130 70-130 70-130 70-130	2.02 20 2.96 20 3.26 20 3.20 20			WG734783 WG734783 WG734783 WG734783	

* Performance of this Analyte is outside of established criteria.

For additional information, please see Attachment A 'List of Analytes with QC Qualifiers.'



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Quality Assurance Report Level II

L712959

August 01, 2014

Analyte	Units	Laborator Result	y Control Ref	Sample Dupl %Rec		mit	RPD	Limit	Batch
111111111111111111111111111111111111111	0.12.00		1.01	- INCC		mi c	ILL D	DIMIE	Dacen
a,a,a-Trifluorotoluene(FID)				97.40		-128			
a,a,a-Trifluorotoluene(PID) TPH (GC/FID) Low Fraction	ma/ka	5 47	5.33	101.0 99.0		-144 .5-137	2.51	0.0	
a,a,a-Trifluorotoluene(FID)	mg/kg	5.4/	5.33	99.00		-128	2.51	20	WG73478
a,a,a-Trifluorotoluene(FID)				111.0		-126			WG73478
TPH (GC/FID) High Fraction	mg/kg	51.2	51.2 52.1		50	-150	1.86	20	WG73482
o-Terphenyl				83.20	50	-150			<u>WG7</u> 3482
			Matrix	Spike					
Analyte	Units	MS Res	Ref R	es TV	% Rec	Limit	<u>:</u>	Ref Samp	Batch
Chloride	mg/kg	1040	655.	500	77.0*	80-12	20	L712988-02	WG73475
Benzene	mg/kg	0.250	0.000	445 .05	100.	49.7-	-127	L713117-01	WG73478
Ethylbenzene	mg/kg	0.249	0.000	395 .05	100.	40.8-	-141	L713117-01	WG73478
Toluene	mg/kg	0.251	0.000		100.	49.8-132		L713117-01	WG73478
Total Xylene	mg/kg	0.758	0.001	63 .15	100.	41.2-140		L713117-01	WG73478
a,a,a-Trifluorotoluene(FID)					96.70	59-128			WG73478
a,a,a-Trifluorotoluene(PID)					100.0	54-14	1 4		WG73478
TPH (GC/FID) Low Fraction	mg/kg	27.8	0.110	5.5	100.	28.5-138		L713117-01	WG73478
a,a,a-Trifluorotoluene(FID)					98.80	59-12	28		WG73478
a,a,a-Trifluorotoluene(PID)					110.0	54-14	14		WG73478
TPH (GC/FID) High Fraction	mg/kg	51.4	0.853	60	84.0	50-15	50	L711598-05	WG73482
o-Terphenyl					84.10	50-15	50		WG73482
				Duplicate					
Analyte	Units	MSD	Ref	%Rec	Limit	RPD	Limit	Ref Samp	<u>Bat</u> ch
Chloride	mg/kg	1020	1040	72.5*	80-120	2.00	20	L712988-02	WG73475
Benzene	mg/kg	0.264	0.250	105.	49.7-127	5.50	23.5	L713117-01	WG73478
Ethylbenzene	mg/kg	0.261	0.249	104.	40.8-141	4.55	23.8	L713117-01	WG73478
Toluene	mg/kg	0.262	0.251	104.	49.8-132	4.16	23.5	L713117-01	WG73478
Total Xylene	mg/kg	0.790	0.758	105.	41.2-140	4.12	23.7	L713117-01	WG73478
a,a,a-Trifluorotoluene(FID)				96.50	59-128				WG73478
a,a,a-Trifluorotoluene(PID)				100.0	54-144				WG73478
TPH (GC/FID) Low Fraction	mg/kg	28.1	27.8	102.	28.5-138	1.11	23.6	L713117-01	WG73478
a,a,a-Trifluorotoluene(FID)				99.10	59-128				WG73478
a,a,a-Trifluorotoluene(PID)				110.0	54-144				WG73478
TPH (GC/FID) High Fraction	mg/kg	51.5	51.4	84.4	50-150	0.200	20	L711598-05	WG73482
o-Terphenyl				83.50	50-150				WG7348

Batch number /Run number / Sample number cross reference

WG734750: R2970538: L712959-01 WG734729: R2970644: L712959-01 WG734783: R2970765: L712959-01 WG734829: R2970811: L712959-01

 $^{^{\}star}$ * Calculations are performed prior to rounding of reported values.

^{*} Performance of this Analyte is outside of established criteria.
For additional information, please see Attachment A 'List of Analytes with QC Qualifiers.'



XTO Energy - San Juan Division Logan Hixon 382 County Road 3100

Aztec, NM 87410

Quality Assurance Report Level II

L712959

August 01, 2014

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The data package includes a summary of the analytic results of the quality control samples required by the SW-846 or CWA methods. The quality control samples include a method blank, a laboratory control sample, and the matrix spike/matrix spike duplicate analysis. If a target parameter is outside the method limits, every sample that is effected is flagged with the appropriate qualifier in Appendix B of the analytic report.

Method Blank - an aliquot of reagent water carried through the entire analytic process. The method blank results indicate if any possible contamination exposure during the sample handling, digestion or extraction process, and analysis. Concentrations of target analytes above the reporting limit in the method blank are qualified with the "B" qualifier.

Laboratory Control Sample - is a sample of known concentration that is carried through the digestion/extraction and analysis process. The percent recovery, expressed as a percentage of the theoretical concentration, has statistical control limits indicating that the analytic process is "in control". If a target analyte is outside the control limits for the laboratory control sample or any other control sample, the parameter is flagged with a "J4" qualifier for all effected samples.

Matrix Spike and Matrix Spike Duplicate - is two aliquots of an environmental sample that is spiked with known concentrations of target analytes. The percent recovery of the target analytes also has statistical control limits. If any recoveries that are outside the method control limits, the sample that was selected for matrix spike/matrix spike duplicate analysis is flagged with either a "J5" or a "J6". The relative percent difference (%RPD) between the matrix spike and the matrix spike duplicate recoveries is all calculated. If the RPD is above the method limit, the effected samples are flagged with a "J3" qualifier.

	Quo	Quote Number			Page 1 of 1			Analysis						ab Information
1500	хто) Contact		 ,	XTO Contact Phone #									
					505 386-8018						Ì			
ENERGY		1000		Results								Ì	Of	fice Abbreviations
Western Division		Logan,		T Jan			DO O				1			lington = FAR ngo = DUR
Well site/Location	78-67 3am	Number	7	R	Test Reason	,	0				ļ	ı		ngo = DUK ten = BAK
Collected By				1 5	Turnaround		-+-	1	3					n = RAT
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Signature		·		Three Day			7	7	o		ı		Oran	geville = OV
For K~	Gray Areas	for Lab Us	e Only!	Std. 5 Bus. Days (by contract) Date Needed			5	-						
Sample ID	Sample Name	Media Date		Time Preservati		No. of Conts.	8015	8071	0					ample Number
FARLH-072914.1430 B	et Composit	 	7-21	1430	Cool	1-407	X	$\overline{\mathbf{x}}$	丈	_		\dashv		6712959-1
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Relingdished By: (Signature) Date:				Time:	Received By: (Sig					Temperatures		urei	Other Information	
Relinquished By: (Signature)	Date:		Time: Received for Lab by: (Signation 5040 0636 7532)				rture) / (40-2)				Y	Time: 09:46	Other intermedien	
Comments														

0079

2.4

^{*} Sample ID will be the office and sampler-date-military time FARIM-MMDDYY-1200