District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Revised August 8, 2011
Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Form C-141

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

			Kei	ease Notiiic	eation	i and Co	rrective A	ction	l					
						OPERA	ΓOR		☐ Initia	al Report	\boxtimes	Final Report		
Name of Co	mpany: X	TO Energy,	Inc.		- (Contact: Ku								
		00, Aztec, N		ico 87410	,	Telephone N	No.: (505) 333-3	100						
Facility Nar	ne: Federa	1 32 # 41					e: Gas Well (W		z, P.C.)					
Surface Ow	ner: Feder	al		Mineral C	lwner	- ,			A PI No	.: 30-045-2	2/260			
Surface OW	nor. r oder										1 40			
TT '4 T 44	10.0	m 1:				OF REI				RCVD OC	4 B			
Unit Letter	Section	Township	Range	Feet from the	North/	South Line	Feet from the	East/V	West Line	County				
Α	32	_27N	_ 11W	1070	F	NL	1070	F	EL	San Juan				
·				Latitude 36.5	5358	Longitu	ide -108.02183			OIL COM	S. DI			
				NAT	URE	OF REL	EASE							
Type of Rele							Release: Unknow			Recovered: N				
Source of Re	lease: Belov	w Grade Tank				Date and F Unknown	Iour of Occurrenc	e:	Date and	Hour of Dis	covery	: 7-24-2014		
Was Immedia	ate Notice (If YES, To	Whom?			ntrt				
			Yes _	No Not R	equired					DIST	. 5			
By Whom? Was a Water		1 10				Date and F		1 117 /						
was a water	course Read		Yes 🗵] No		If YES, VO	olume Impacting t	ne wat	ercourse.					
If a Watercon	urse was Im	pacted, Descr	ibe Fully.	*		1								
		. ,	J											
The soil bend sample return at 112 ppm v Guidelines for distance to a	eath the BG ned results be in USEPA lear the Reme water well	T was sample below the 'Pit Method 418.1 diation of Lea	d for TPH Rule' spil ,confirminks, Spills 000 feet, a	on Taken.* The be I via USEPA Metl Il confirmation stand ing that a release hand Releases. The and distance to sur	nod 8015 indards f as occur e site wa	5 and 418.1, for benzene, the red at this looks ranked a 0 of the red at the red a 0 of the red	or BTEX via USF otal BTEX, and cation. The site was due to an estimate	EPA Me chloride as then red depth	ethod 8021, s, but abov ranked acco to groundy	and for tota e the TPH S ording to the water of mor	l chlori tandaro NMO0 re than	des. The l of 100 ppm CD 100 feet,		
				ken.* Based on Talendards. No further			n via USEPA Met	hod 80	15 this is be	low the Gui	delines	for the		
I hereby cert regulations a public health should their or the enviro	ify that the ill operators or the envionment. In a	information g are required t ronment. The nave failed to	iven above o report a acceptan adequately OCD acce	e is true and comp nd/or file certain a ce of a C-141 rep y investigate and a ptance of a C-141	olete to the elease nort by the emediat	he best of my otifications a e NMOCD m e contaminat	nd perform correct larked as "Final Right that pose a thruste the operator of	etive act eport" of eat to g respons	ions for rel loes not rel round wate ibility for c	eases which ieve the ope r, surface was compliance v	may en rator of ater, hu with any	ndanger Fliability man health		
Signature: Kurt Hockstra OIL CONSERVATION DIVISION Approved by Environmental Specialist: Owner of the state of the stat											5			
Title: EHS C	,					Approval Da	te: 12/29/14		Expiration	Date:				
E-mail Address: Kurt_Hoekstra@xtoenergy.com Date: 10 - 7 - \ 4 Phone: 505-333-3100 * Attach Additional Sheets If Necessary * Attach Additional Sheets If Necessary														
* Attach Add	itional She	ets If Necess	sary	ā	7	tics /	43 633	.04	13					

TL



Analytical Report

Report Summary

Client: XTO Energy Inc.

Chain Of Custody Number: 0478

Samples Received: 7/22/2014 3:20:00PM

Job Number: 98031-0528 Work Order: P407085

Project Name/Location: Federal 32 #41

Date:

7/24/14

Entire Report Reviewed By:

Tim Cain, Laboratory Manager

The results in this report apply to the samples submitted to Envirotech's Analytical Laboratory and were analyzed in accordance with the chain of custody document supplied by you, the client, and as such are for your exclusive use only. The results in this report are based on the sample as received unless otherwise noted. Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech, Inc. If you have any questions regarding this analytical report, please don't hesitate to contact Envirotech's Laboratory Staff.





382 CR 3100

Aztec NM, 87410

Project Name:

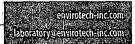
Federal 32 #41

Project Number: Project Manager: 98031-0528 James McDaniel Reported:

24-Jul-14 11:16

Analyical Report for Samples

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
BGT Cellar	P407085-01A	Soil	07/22/14	07/22/14	Glass Jar, 4 oz.





382 CR 3100 Aztec NM, 87410 Project Name:

Federal 32 #41

Project Number: Project Manager: 98031-0528 James McDaniel Reported:

24-Jul-14 11:16

BGT Cellar P407085-01 (Solid)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Result		Clires	Dilution	Balcii	Frepared	Allalyzed	Wellou	Notes
Total Petroleum Hydrocarbons by 418.1 Total Petroleum Hydrocarbons	112	35.0	mg/kg	1	1430020	07/23/14	07/23/14	EPA 418.1	





382 CR 3100

Aztec NM, 87410

Project Name:

Federal 32 #41

Project Number: Project Manager: 98031-0528 James McDaniel Reported: 24-Jul-14 11:16

Total Petroleum Hydrocarbons by 418.1 - Quality Control

Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1430020 - 418 Freon Extraction										
Blank (1430020-BLK1)				Prepared &	Analyzed:	23-Jul-14				
Total Petroleum Hydrocarbons	ND	35.0	mg/kg							
Duplicate (1430020-DUP1)	Sour	ce: P407068-	01	Prepared &	Analyzed	23-Jul-14				
Total Petroleum Hydrocarbons	448	35.0	mg/kg		ND				30	
Matrix Spike (1430020-MS1)	Sour	Prepared & Analyzed 23-Jul-14								
Total Petroleum Hydrocarbons	2420	35.0	mg/kg	2020	ND	120	80-120			





Aztec NM, 87410

382 CR 3100

Project Name: Project Number: Federal 32 #41

Project Manager:

98031-0528 James McDaniel

Reported: 24-Jul-14 11:16

Notes and Definitions

DET

Analyte DETECTED

ND

Analyte NOT DETECTED at or above the reporting limit

NR

Not Reported

dry

Sample results reported on a dry weight basis

RPD

Relative Percent Difference



207		Quote	Number		:					Ar	alys	ıs			Lab Information		
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ENERGY				Email	Results t							- :[Office Abbreviations		
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		API	Number 5 - 242		Test Region							.			Durango = DUR Bakken = BAK		
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Relinquished By: (Signature)	<u> </u>	······································	Date	*:-LL	Time:	Received By: (5)	gnature)					Tem	pera	ture	Tree Control		
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12065 Lebanon Rd. Mt. Juliet, TN 37122 (615) 758-5858 1-800-767-5859 Fax (615) 758-5859

Tax I.D. 62-0814289

Est. 1970

Kurt Hoekstra XTO Energy - San Juan Division 382 County Road 3100 Aztec, NM 87410

Report Summary

Friday July 25, 2014

Report Number: L711829
Samples Received: 07/24/14
Client Project: 30-045-24269

Description: Federal 32 #41

The analytical results in this report are based upon information supplied by you, the client, and are for your exclusive use. If you have any questions regarding this data package, please do not hesitate to call.

Entire Report Reviewed By:

aphre R Richards

Daphne Richards , ESC Representative

Laboratory Certification Numbers

A2LA - 1461-01, AIHA - 100789, AL - 40660, CA - 01157CA, CT - PH-0197, FL - E87487, GA - 923, IN - C-TN-01, KY - 90010, KYUST - 0016, NC - ENV375/DW21704/BIO041, ND - R-140. NJ - TN002, NJ NELAP - TN002, SC - 84004, TN - 2006, VA - 460132, WV - 233, AZ - 0612, MN - 047-999-395, NY - 11742, WI - 998093910, NV - TN000032011-1, TX - T104704245-11-3, OK - 9915, PA - 68-02979, IA Lab #364, EPA - TN002

Accreditation is only applicable to the test methods specified on each scope of accreditation held by ESC Lab Sciences.

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Tax I.D. 62-0814289

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REPORT OF ANALYSTS

July 25,2014

Project # :

3546/DRO

3546/DRO

Kurt Hoekstra XTO Energy - San Juan Division 382 County Road 3100 Aztec, NM 87410

:

:

TPH (GC/FID) High Fraction

Surrogate recovery(%) o-Terphenyl

Date Received

July 24, 2014

Description

Federal 32 #41

Sample ID

Parameter

Chloride

Benzene

Toluene

FARKH-072214-1320

Collected By

Collection Date :

Kurt Hoekstra

07/22/14 13:20

Site ID : FEDERAL 32 #41

30-045-24269

07/24/14 1

07/24/14 1

ESC Sample # : L711829-01

Det. Limit Units Dry Result Method Date Dil. 79. 07/24/14 1 10. mg/kg 9056MOD Total Solids 왐 2540 G-2011 07/25/14 1 98.9 BDL 0.0025 mg/kg 07/25/14 8021/8015 8021/8015 8021/8015 0.025 BDL mg/kg 07/25/14 Ethylbenzene BDL 07/25/14 0.0025 mg/kg Total Xylene BDL 0.0076 mg/kg 8021/8015 07/25/14 TPH (GC/FID) Low Fraction 0.50 GRO 07/25/14 BDL mg/kg Surrogate Recovery-% a, a, a-Trifluorotoluene (FID) 98.5 8021/8015 07/25/14 5 % Rec. a, a, a-Trifluorotoluene (PID) 103. % Rec. 8021/8015 07/25/14

mg/kg

% Rec.

4.0

Results listed are dry weight basis.
BDL - Below Detection Limit
Det. Limit - Practical Quantitation Limit(PQL) Note: This report shall not be reproduced, except in full, without the written approval from ESC. The reported analytical results relate only to the sample submitted Reported: 07/25/14 14:21 Printed: 07/25/14 14:21

10.

73.8

Summary of Remarks For Samples Printed 07/25/14 at 14:21:47

TSR Signing Reports: 288 R2 - Rush: Next Day

Domestic Water Well Sampling-see L609759 Lobato for tests EDD's on ALL projects email James, Kurt and Logan all reports

Sample: L711829-01 Account: XTORNM Received: 07/24/14 09:00 Due Date: 07/25/14 00:00 RPT Date: 07/25/14 14:21



XTO Energy - San Juan Division Kurt Hoekstra 382 County Road 3100

Aztec, NM 87410

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Quality Assurance Report Level II

L711829

July 25, 2014

								
Analyte	Result	·Laborator Units		Rec	Limit	Batch	Date .	Analyze
TPH- (GC/FID) High-Fraction	La	· Mind Simolika ist		remediate the	Karaga and market and the	1900000000		
o-Terphenyl	J. S.	% Rec.		5.30	50-150	WG733243		
chloride	- <- 10 ⁺ , (1-)	ing/kg	. ;	TO THE WATER	French States	: , `¬พัติวั3357/	7. 07/24	/14/17:
Total Solids	< .1	*				WG733570		
ាក់ស្លាស់ មិន នេះ មានក្រុមប្រជាជា ស្ថិត្តិក្រុម ស្ថិត្តិក្រុម Benzene	< .0005	mg/kg		三十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二	San Angle of the San	WG733614		
Ethylbenzene Toluene	< .0005 \.005\3\</td <td>mg/kg mg/kg</td> <td></td> <td>. 13.1 40.7 雙位</td> <td>Marian Carl Start Charlet</td> <td>WG733614</td> <td>07/25</td> <td>/14 02:</td>	mg/kg mg/kg		. 13.1 40.7 雙位	Marian Carl Start Charlet	WG733614	07/25	/14 02:
TPH (GC/FID) Low Fraction	< .1	mg/kg		special literatura de la	فيد دوي مختود دولا کا درو ا	WG733614	07/25	/14 02:
Total Xylene ava, a Trifluorotoluene (FID) 2 15 15 15 15 15 15 15 15 15 15 15 15 15	< .0015 - 点点流流	mg/kg Rec	ا و (. ۳۰۰	97600 * 7 1967 5	7-59:1283	WG73361		
a,a,a-Trifluorotoluene (PID)		% Rec.		4.0	54-144	WG73361		
		∜ Dupl'i	cate.					
Analyte	Units	Result Du	plicate	RPD	Limit	Ref Sar	np	Batch
chiloride Table (mail and an inches	∵mg″/kg/,>	69:09:56 2 467 572	3.5	√5 ₹00 -€	20647	172 E71169	5-01	WG7335
Total Solids	<u>*</u>	77.8 76	.6	1.64	5	L71159	8-06	WG7335
		Laboratory Co	ntroles	ample				
Analyte	Units	Known Val		Result	% Rec	Limit		Batch
TPH (GC/FID) High-Fraction (Company)	mg/kg	605	43	i3 de la grafe de	72 22 64 . 10	50-150 50-150	M. jako	WG7332 WG7332
Chiloride The Control of the Chiloride	mg/kg.	(\$200) 4 · · ·)	21	04383 (PA)	第105 章 (第5547章)	80 120	al, Mi	- WG7335
Total Solids	8	50		.0	100.	85-115		WG7335
Manageria (1988) Alika a Alika (1988) Alika (1988) Benzene	mg/kg	्राक्षिक्ष हो। .05		海波(数数) 1900年 0508	102.	70-130	ing the second	∙ ଞ୍ଜିଲୁଞ WG733€
Ethylbenzene	mg/kg	.05		0517	103.	70-130		WG7336
TÖlüene Total Xylene	mg/kg mg/kg	.15		0513 4 6 2 6 1 157	104.	70-130 70-130	,	`₩Ğ7336 ₩G7336
a,a,a-Trifluorotoluene(PID) TPH (GC/FID) LOW Fraction	ind/ka	17455153415141	T 4.50	40代分為。	103.0 98-2	54-144	7.	WG7336
a,a,a-Trifluorotoluene (FID)				क्रिक्ट के क्रिक्ट के लिए हैं किया	100.0	59-128	·	WG7336
	Lat	oratory Control	Sample	Duplicate				
Analyte	Units Re	esult Ref	%R	ec	Limit RPI	L L	imit	Batch
TPH (GC/Fid): High Fraction of the control of the c	mg/kg 4	3.9%		2.30	50,150 to 14,1,3 50-150	4 2	OF	∖ŴĠŹ332 WG7332
chrofide to the control of the control of	mg/kg 2	210.	10	5a] (\$\frac{1}{2} \cdot \frac{1}{2} \cdot	80-1207, 2000	of per € 1 (2)	Ö* *	√wG7,335
Benzene Ethylbenzene * Performance of this Analyte is For additional information, ple	outside of	0515 0.0517 established cri	' 10 teria.	3.49, 10.1,1931			0 0:	WG7336



XTO Energy - San Juan Division Kurt Hoekstra 382 County Road 3100

Aztec, NM 87410

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Tax I.D. 62-0814289

Est. 1970

Quality Assurance Report Level II

L711829

July 25, 2014

	3.1	Carrier Co.		Auduau da	* * * * * * * * * * * * * * * * * * *				_
Analyte		Result	Ref	Sample Dup %Rec	licate;	Limit	RPD	Limit Bat	<u>c</u> h
Total Xylene a,a,a-Trifluorotoluene(PID)	mg/kg	0.156	0.157	102. 104. 103.0 98.0%, 101.0		70-130 70-130 54-144 63:5-137 59-128		20 WG7 WG7 20-₹**** WG7	733614 733614
			Matrix	pike.					
Analyte	Units	MS Res	Ref Re		% Rec	Limit	Ref Sa	mp Bat	<u>tc</u> h
TPH (GC/FID) High Fraction	mg/kg	41.5	0.395	160 31	68.0 61.80	50∰150 50-150		1701/7-5 WG7 WG7	733243 733243
Chioride 14 Chioride 14 Chioride 15 Chiori	' mg/kg	559	64.6	500-	99:0	80;120	L71169	5-02 🔭 着 WG7	733577
Benzene Ethylbenzene Toluene Total Xylene a,a,a,Triffluorotoluene(PID). TPH (GC/FID) Low Fraction a,a,a-Trifluorotoluene(FID)	mg/kg mg/kg mg/kg mg/kg	0.222 0.621	0.0004 0.0004 0.0011 0.0020	25 - 05 4 .05	92.0 82.0 88.0 83.0 101.0 97.30	49.8-1 41.2-1	41 166 32 L71166 40 L71166 38 L71166	0 01; WG7 0-01 WG7 0-01 WG7 0-01 WG7	73361 73361 73361 73361 73361 73361
•		Matr	ix Spike	Duplicate	-				
Analyte	Units	MSD	Ref	%Rec	Limit	RPD	Limit Ref Sa	mp Bat	<u>tc</u> h
TPH (GC/FTD) High Fraction	mg/kg	43.5	41 <u>5</u> 5 h	71.9 68.00	50-150 50-150	44 ⁸ 89 ₄ 3	[20] L71109	MG. 1401 % - *MG	73324 73324
chloride of grade and grade and a	√mg/kg	. 15730 - 1	559.	1023	80-120	. 2.007	120() L71169	5502 / JWG	73357
Benzene Ethylbenzene Toluene Total Xylene a,a,a=Triffluorotoluene(PID) THH (GC/FID) Low Fraction a,a,a-Trifluorotoluene(FID)	mg/kg mg/kg mg/kg mg/kg mg/kg	0.193 0.213 0.580	0.222 0.621	92.2 76.99 84.6 77.1 102.0 60.3 97.10	49.8-1 41.2-1	411 6 14 7 32 4.28 40 6.83	23.5 L71166 23.5 L71166 23.5 L71166 23.7 L71166 23.6 L71166	0-01 WG7 0-01 WG7 0-01 WG7 0-01 WG7	733614 733614 733614 733614 733614 733614

Batch number /Run number / Sample number cross reference

WG733243: R2968135: L711829-01 WG733577: R2968171: L711829-01 WG733570: R2968176: L711829-01 WG733614: R2968330: L711829-01

 $[\]star$ \star Calculations are performed prior to rounding of reported values.

^{*} Performance of this Analyte is outside of established criteria.
For additional information, please see Attachment A 'List of Analytes with QC Qualifiers.'



XTO Energy - San Juan Division Kurt Hoekstra 382 County Road 3100

Aztec, NM 87410

Quality Assurance Report Level II

L711829

July 25, 2014

12065 Lebanon Rd. Mt. Juliet, TN 37122 (615) 758-5858 1-800-767-5859 Fax (615) 758-5859 Tax I.D. 62-0814289

Est. 1970

The data package includes a summary of the analytic results of the quality control samples required by the SW-846 or CWA methods. The quality control samples include a method blank, a laboratory control sample, and the matrix spike/matrix spike duplicate analysis. If a target parameter is outside the method limits, every sample that is effected is flagged with the appropriate qualifier in Appendix B of the analytic report.

Method Blank - an aliquot of reagent water carried through the entire analytic process. The method blank results indicate if any possible contamination exposure during the sample handling, digestion or extraction process, and analysis. Concentrations of target analytes above the reporting limit in the method blank are qualified with the "B" qualifier.

Laboratory Control Sample - is a sample of known concentration that is carried through the digestion/extraction and analysis process. The percent recovery, expressed as a percentage of the theoretical concentration, has statistical control limits indicating that the analytic process is "in control". If a target analyte is outside the control limits for the laboratory control sample or any other control sample, the parameter is flagged with a "J4" qualifier for all effected samples.

Matrix Spike and Matrix Spike Duplicate - is two aliquots of an environmental sample that is spiked with known concentrations of target analytes. The percent recovery of the target analytes also has statistical control limits. If any recoveries that are outside the method control limits, the sample that was selected for matrix spike/matrix spike duplicate analysis is flagged with either a "J5" or a "J6". The relative percent difference (%RPD) between the matrix spike and the matrix spike duplicate recoveries is all calculated. If the RPD is above the method limit, the effected samples are flagged with a "J3" qualifier.

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ZENERGY				lesults to				ĺ		Offi	Office Abbreviations			
Western Division		JAMES KNET LOGAN											Farmington = FAR Durango = DUR	
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