

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Jun 19, 2008

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-039-29510
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-347-47
7. Lease Name or Unit Agreement Name San Juan 30-5 Unit
8. Well Number 237R
9. OGRID Number 14538
10. Pool name or Wildcat Basin FC

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
 1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
ConocoPhillips Company

3. Address of Operator
 P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location
 Unit Letter **G** : **2540** feet from the **North** line and **1760** feet from the **East** line
 Section **16** Township **30N** Range **5W** NMPM **Rio Arriba County**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 6371' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
--	--	---	--

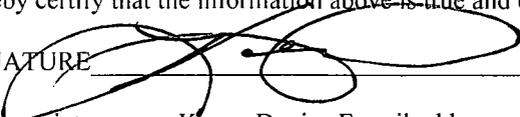
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Burlington Resources requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematics. A Closed Loop System will be used on Location for this P&A

* Extend o/s plug upto 2328' # Move Nac plug to 1230' - 1330' OIL CONS. DIV DIST. 3

Spud Date: Rig Released Date: JAN 07 2015

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Staff Regulatory Technician DATE 1/6/15
 Type or print name Kenny Davis E-mail address: kenny.r.davis@conocophillips.com PHONE: 505-599-4045

For State Use Only
 APPROVED BY:  TITLE DEPUTY OIL & GAS INSPECTOR DISTRICT #3 DATE 1-9-15
 Conditions of Approval (if any): *re*

4 d/b

ConocoPhillips
SAN JUAN 30-5 UNIT 237R
Expense - P&A

Lat 36° 48' 46.584" N

Long 107° 21' 32.796" W

PROCEDURE

This project requires the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COP safety and environmental regulations. Test rig anchors prior to moving in rig. **Notify BLM and NMOCD prior to conducting any work.**

2. MIRU workover rig. Check casing, tubing, and bradenhead pressures and record them in WellView. **If there is pressure on the BH, contact the Wells Engineer.**

3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure. Kill well as necessary. Ensure well is dead or on a vacuum.

4. TOOH w/ rod string and LD (per pertinent data sheet).

Size: 3/4" **Set Depth:** 3,139 ft. KB

5. ND wellhead and NU BOPE. Pressure and function test BOP to 250 psi low and 1000 psi over SICP high to a maximum of 2000 psi held and charted for 10 minutes per COP Well Control Manual. PU and remove tubing hanger.

6. TOOH with tubing (per pertinent data sheet). **Note: 5-1/2" drop-off liner - cut tubing off it acts like it is stuck while TOOH.**

Tubing size: 2-3/8" 4.7#, J-55 **Set Depth:** 3,149 ft. KB **KB:** 13 ft.

7. PU 6-1/4" bit and watermelon mill and round trip as deep as possible above top of liner @ 2901'.

8. PU 7" CR on tubing, and set @ 2891'. Pressure test tubing to 1000 psi. Sting out of CR. Load hole, and pressure test casing to 800 psi. *If casing does not test, spot or tag subsequent plugs as appropriate.* POOH w/ tubing.

9. RU wireline and run CBL with 500 psi on casing from CR to surface to identify TOC. *Adjust plugs as necessary for new TOC.*

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Class B mixed at 15.6 ppg with a 1.18 cf/sk yield.

10. Plug 1 (Fruitland, 2819-2891', 24 Sacks Class B Cement)

Mix 24 sx Class B cement and spot a balanced plug inside the casing to cover the Fruitland formation top. PUH.

11. Plug 2 (Kirtland and Ojo Alamo, 2345-2625', 64 Sacks Class B Cement)

Mix 64 sx Class B cement and spot a balanced plug inside the casing to cover the Kirtland and Ojo Alamo formation tops. PUH.

12. Plug 3 (Nacimiento, 842-942', 29 Sacks Class B Cement)

Mix 29 sx Class B cement and spot a balanced plug inside the casing to cover the Nacimiento formation top. PUH.

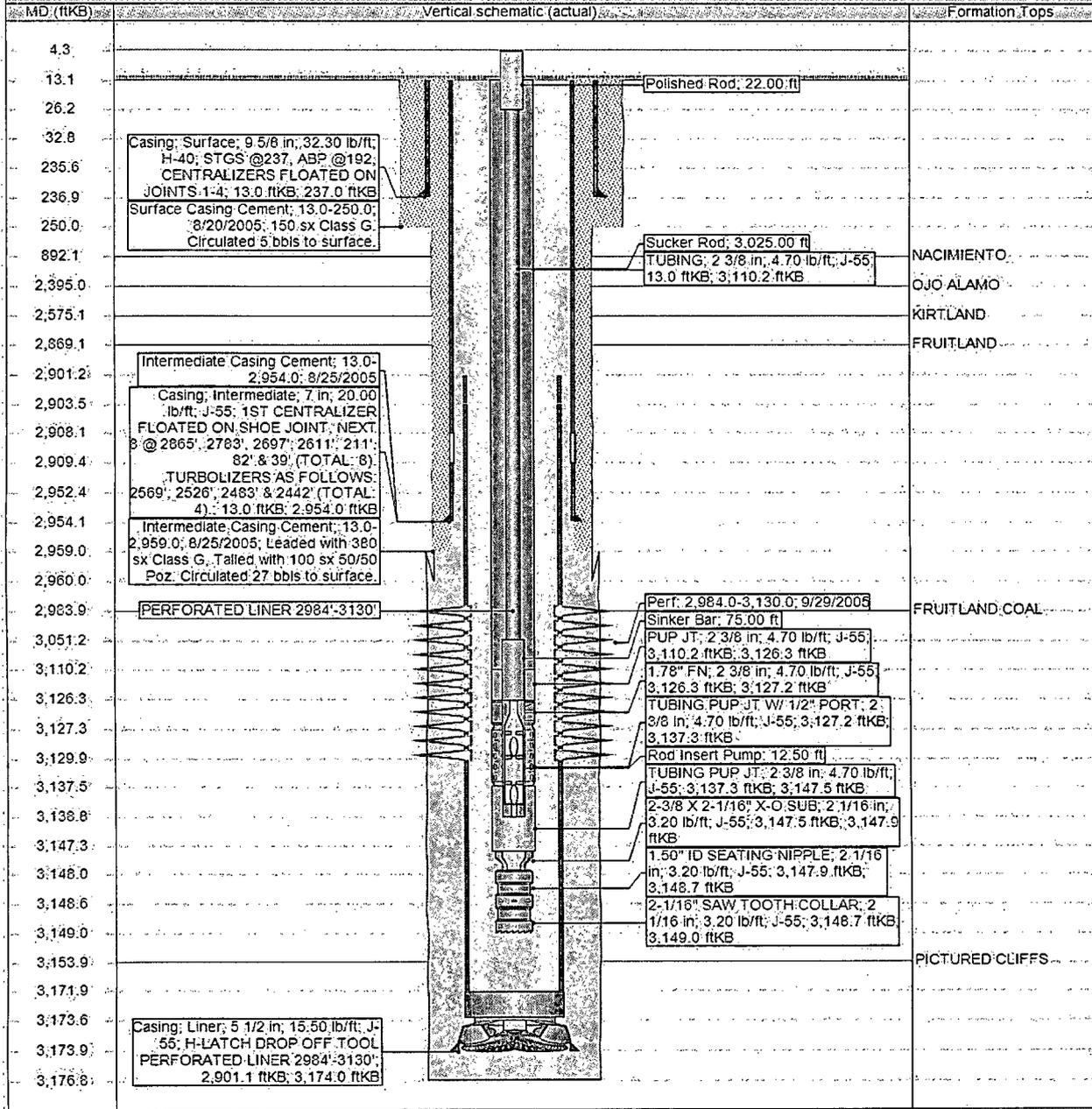
13. Plug 4 (Surface Plug, 0-287', 65 Sacks Class B Cement)

Connect the pump line to the bradenhead valve and attempt to pressure test the BH annulus to 300 psi. Note the volume to load. If the BH annulus holds pressure, then establish circulation out casing valve with water. Mix 65 sx Class B cement and spot balanced plug inside casing from 287' to surface, circulating good cement out casing valve. TOOH and LD tubing. SI well and WOC. If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface, filling the casing and the BH annulus to surface. Shut well in and WOC.

14. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

District NORTH	Field Name FC	API / UWI 3003929510	County RIO ARRIBA	State/Province NEW MEXICO
Original Spud Date 8/19/2005	Surface Legal Location 016-030N-005W-G	East/West Distance (ft) 1,760.00	East/West Reference FEL	North/South Distance (ft) 2,540.00
		North/South Reference FNL		

Vertical - Original Hole: 10/16/2014 2:25:59 PM



Proposed Schematic SAN JUAN 30-5 UNIT #237R

District NORTH	Field Name FC	API / UWI 3003929510	County RIO ARRIBA	State/Province NEW MEXICO
Original Spud Date 8/19/2005	Surface Legal Location 016-030N-005W-G	East/West Distance (ft) 1,760.00	East/West Reference FEL	North/South Distance (ft) 2,540.00
North/South Reference FNL				

Vertical - Original Hole 1/1/2020 1:30:00 AM

