

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 142060462
2. Name of Operator XTO ENERGY Contact: KRISTEN BABCOCK E-Mail: Kristen_Babcock@xtoenergy.com		6. If Indian, Allottee or Tribe Name UTE MOUNTAIN UTE
3a. Address 382 CR 3100 AZTEC, NM 87410	3b. Phone No. (include area code) Ph: 505-333-3206	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 35 T32N R14W NESE 1980FNL 660FEL		8. Well Name and No. UTE INDIANS A 4
		9. API Well No. 30-045-11147-00-S1
		10. Field and Pool, or Exploratory UTE DOME
		11. County or Parish, and State SAN JUAN COUNTY, NM

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12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Per BLM Order, XTO Energy Inc, intends to re-enter and repair leaking csg on the unsuccessful P&A previously attempted on this well. Please see attached procedure.

Please Contact Loron Ashcroft at (505)333-3657 with any questions regarding this sundry.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #285147 verified by the BLM Well Information System
For XTO ENERGY, sent to the Durango
Committed to AFMSS for processing by BARBARA TELECKY on 12/16/2014 (15BDT0072SE)**

Name (Printed/Typed) KRISTEN BABCOCK	Title AGENT
Signature (Electronic Submission)	Date 12/15/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>DAN RABINOWITZ</u>	Title <u>ACTING MINERALS STAFF CHIEF</u>	Date <u>12/19/2014</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>Durango</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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XTO Energy Inc.
Tribal Lease: 14-20-604-62
Well: Ute Indians A #4
Location: 1980' FSL & 660' FEL
Sec. 35, T. 32 N., R. 14 W.
San Juan County, NM

Conditions of Approval – Casing Repair:

- 1) The BLM must witness all activities and a **72 hour notice** must be given prior to commencing **any** operations. This includes removal of the cement cap placed over the casing top.
- 2) If circulation cannot be achieved out the bradenhead after acidizing this plan will have to be modified and approved by the BLM.
- 3) If circulation is achieved and cement is successfully pumped to surface, the casing, intermediate, and surface casing annuluses must be monitored for one month prior to cutting off the wellhead.