

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

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JAN 12 2015

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM048989A
2. Name of Operator Encana Oil & Gas (USA) Inc.		6. If Indian, Allottee or Tribe Name N/A
3a. Address 370 17th Street, Suite 1700 Denver, CO 80202	3b. Phone No. (include area code) 720-876-5867	7. If Unit of CA/Agreement, Name and/or No. N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 255' FSL and 1367' FEL Section 35, T23N, R8W BHL: 351' FSL and 346' FEL Section 2, T22N, R8W		8. Well Name and No. Lybrook O35-2308 02H
		9. API Well No. 30-045-35524
		10. Field and Pool or Exploratory Area Alamito-Gallup
		11. County or Parish, State San Juan, NM

Farmington Field Office
Bureau of Land Management

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Flare Extension _____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Encana Oil & Gas (USA) Inc. (Encana) completed the Lybrook O35-2308 02H on 12/19/14. Encana requests an exception from NTL 4A, III C gas flaring (gas test period of 30 days from well completion or 50 MMCF, whichever comes first) and request an additional 30 days to flare the gas from this well. The extension is requested because facilities are not ready yet.

Encana estimates that an average of approximately 0.55 MMCF/d will be flared. The gas analysis is attached.

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

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JAN 15 2015
NMOC D
DISTRICT III

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Cristi Bauer		Title Operations Technician
Signature <i>Cristi Bauer</i>		Date 01/12/2015

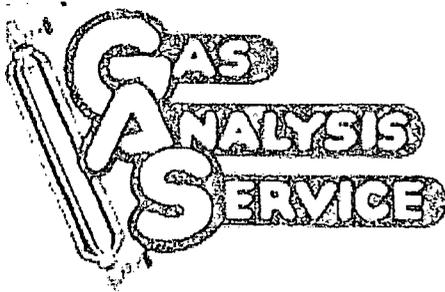
THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>[Signature]</i>	Title AFM	Date 1/13/15
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FEO	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC D



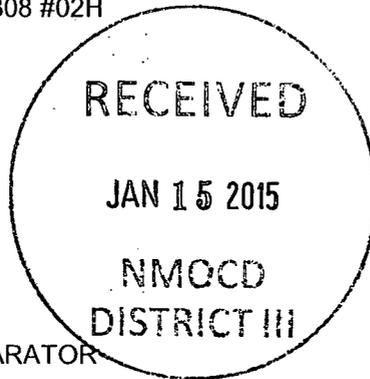
2030 Afton Place
 Farmington, NM 87401
 (505) 325-6622

Analysis No: EC150009
 Cust No: 25150-11475

Well/Lease Information

Customer Name: ENCANA OIL & GAS
 Well Name: LYBROOK O35-2308 #02H
 County/State:
 Location: O35-23N-08W
 Field:
 Formation:
 Cust. Stn. No.:

Source:
 Pressure: 95 PSIG
 Sample Temp: DEG. F
 Well Flowing: Y
 Date Sampled: 01/09/2015
 Sampled By: SEAN CASAUS
 Foreman/Engr.: MIKE SACKETT



Remarks: FLOWBACK SEPARATOR

Analysis

Component:	Mole%:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	11.627	1.2840	0.00	0.1125
CO2	0.314	0.0540	0.00	0.0048
Methane	61.450	10.4610	620.65	0.3404
Ethane	9.925	2.6650	175.64	0.1030
Propane	9.860	2.7280	248.09	0.1501
Iso-Butane	1.443	0.4740	46.92	0.0290
N-Butane	3.118	0.9870	101.72	0.0626
I-Pentane	0.730	0.2680	29.21	0.0182
N-Pentane	0.623	0.2270	24.97	0.0155
Hexane Plus	0.910	0.4080	47.97	0.0301
Total	100.000	19.5560	1295.17	0.8661

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

**@ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/Z): 1.0044
 BTU/CU.FT (DRY) CORRECTED FOR (1/Z): 1303.9
 BTU/CU.FT (WET) CORRECTED FOR (1/Z): 1281.2
 REAL SPECIFIC GRAVITY: 0.8696

GPM, BTU, and SPG calculations as shown above are based on current GPA factors.

DRY BTU @ 14.650: 1296.8
 DRY BTU @ 14.696: 1300.9
 DRY BTU @ 14.730: 1303.9
 DRY BTU @ 15.025: 1330.0

CYLINDER #: 6207
 CYLINDER PRESSURE: 93 PSIG
 DATE RUN: 1/9/15 12:10 PM
 ANALYSIS RUN BY: JENNIFER DEAN



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office
6251 College Blvd., Suite A
Farmington, New Mexico 87402
www.blm.gov/nm



In Reply Refer To:

Conditions of Approval:

Lybrook O35-2308-02H
Section 35-23N-8W
Lease No. NMNM 048989A

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The vented volumes must be reported on your Oil and Gas Operations Reports (OGORs) during the venting period.
- Flaring will be authorized until February 14, 2015. If additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the venting period.