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Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JAN 12 2015

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM 048989A
6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
N/A

2. Name of Operator
Encana Oil & Gas (USA) Inc.

8. Well Name and No.
Lybrook M35-2308 02H

3a. Address
370 17th Street, Suite 1700
Denver, CO 80202

3b. Phone No. (include area code)
720-876-5867

9. API Well No.
30-045-35527

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 344' FSL and 1329' FWL Sec 35, T23N, R8W
BHL: 345' FSL and 2246' FWL Sec 2, T22N, R8W

10. Field and Pool or Exploratory Area
Amamito-Gallup

11. Country or Parish, State
San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Flare Extension
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Encana Oil & Gas (USA) Inc. (Encana) completed the Lybrook M35-2308 02H on 12/10/14. Encana requests an exception from NTL 4A, III C gas flaring (gas test period of 30 days from well completion or 50 MMCF, whichever comes first) and request an additional 30 days to flare the gas from this well. The extension is requested because facilities are not ready yet.

Encana estimates that an average of approximately 0.545 MMCF/d will be flared. The gas analysis is attached.

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JAN 15 2015
NMOCD
DISTRICT III

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.
Name (Printed Typed) Cristi Bauer
Signature Cristi Bauer
Title Operations Technician
Date 01/12/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by [Signature]
Title AFM
Date 1/13/15
Office EFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD
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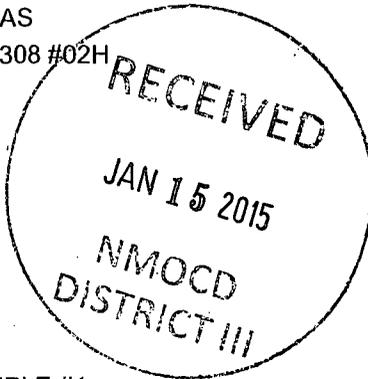


2030 Afton Place
 Farmington, NM 87401
 (505) 325-6622

Analysis No: EC150006
 Cust No: 25150-11450

Well/Lease Information

Customer Name: ENCANA OIL & GAS
 Well Name: LYBROOK M35-2308 #02H
 County/State: SAN JUAN NM
 Location: M35-23N-08W
 Field:
 Formation:
 Cust. Stn. No.: 14183121
 CC #77612



Source: FLOWBACK SEP.
 Pressure: 625 PSIG
 Sample Temp: DEG. F
 Well Flowing: N
 Date Sampled: 01/09/2015
 Sampled By: SEAN CASAUS
 Foreman/Engr.: MIKE SACKETT

Remarks: WELL HEAD SAMPLE #1

Analysis

Component:	Mole%:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	24.259	2.6750	0.00	0.2346
CO2	0.257	0.0440	0.00	0.0039
Methane	60.291	10.2430	608.94	0.3340
Ethane	7.485	2.0060	132.46	0.0777
Propane	5.732	1.5830	144.22	0.0873
Iso-Butane	0.615	0.2020	20.00	0.0123
N-Butane	1.086	0.3430	35.43	0.0218
I-Pentane	0.138	0.0510	5.52	0.0034
N-Pentane	0.091	0.0330	3.65	0.0023
Hexane Plus	0.046	0.0210	2.42	0.0015
Total	100.000	17.2010	952.65	0.7788

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

**@ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/Z): 1.0024
 BTU/CU.FT (DRY) CORRECTED FOR (1/Z): 957.1
 BTU/CU.FT (WET) CORRECTED FOR (1/Z): 940.4
 REAL SPECIFIC GRAVITY: 0.7804

GPM, BTU, and SPG calculations as shown above are based on current GPA factors.

DRY BTU @ 14.650: 951.9
 DRY BTU @ 14.696: 954.9
 DRY BTU @ 14.730: 957.1
 DRY BTU @ 15.025: 976.3

CYLINDER #: 6205
 CYLINDER PRESSURE: 622 PSIG
 DATE RUN: 1/9/15 12:00 AM
 ANALYSIS RUN BY: PATRICIA KING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office
6251 College Blvd., Suite A
Farmington, New Mexico 87402
www.blm.gov/nm



In Reply Refer To:

Conditions of Approval:

Lybrook M35-2308-02H
Section 35-23N-8W
Lease No. NMNM 048989A

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The vented volumes must be reported on your Oil and Gas Operations Reports (OGORs) during the venting period.
- Flaring will be authorized until February 14, 2015. If additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the venting period.