

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONS. DIV DIST. 3

JAN 06 2015

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SF-080724-A
2. Name of Operator Burlington Resources Oil & Gas Company LP		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 4289, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-9700	7. If Unit of CA Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface UNIT F (SENW), 1975' FNL & 1665' FWL, SEC. 34, T29N, R10W		8. Well Name and No. PIERCE FEDERAL A #2F
		9. API Well No. 30-045-33989
		10. Field and Pool or Exploratory Area BASIN DK / BLANCO MV
		11. Country or Parish, State San Juan New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

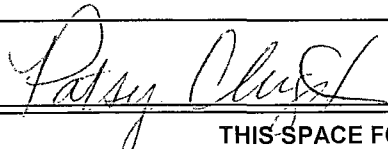
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Recomplete MV
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Burlington Resources wishes to recomplete this well to the Mesaverde and downhole commingle with the existing Dakota zone. Please see the attached procedure, wellbore diagram and MV plat. The DHC application will be submitted and approved before the work proceeds.

Burlington Resources does not anticipate this activity to generate more than 0.99 acres of bare soil disturbance outside the normal Tear Drop (working area) per the BLM FFO Bare Soil Reclamation Procedures, Part A.3 – Location of Existing and/or Proposed Production Facilities, Page 16. Burlington Resources realizes that bare soil disturbance greater than 0.10 acre outside the working area will be to be revegetated as dictated by Vegetation Reclamation Procedure C, Page 12, within 180 days to accommodate optimal reseeding time."

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) PATSY CLUGSTON	Title Staff Regulatory Technician
Signature 	Date 12/17/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Troy Salyers	Title PE	Date 1/5/2015
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCDA

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Pierce Federal A #2F

Sec 34-T29N-R10W, Unit F

API# 3004533989


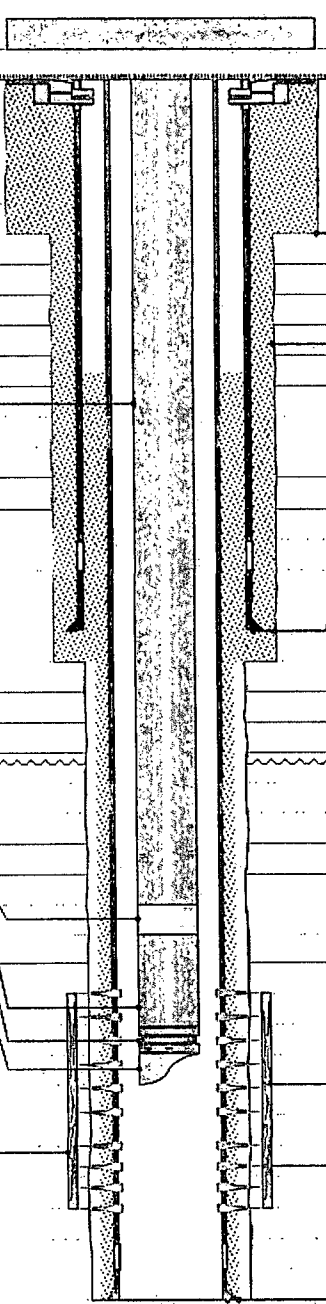
Mesaverde Recompletion Sundry

12/12/2014

Procedure:

1. MIRU service rig and associated equipment; test BOP.
2. TOOH with 2 3/8" tubing set at 6,299'.
3. Set a 4-1/2" composite bridge plug at +/- 5,450' to isolate the Dakota. Note: TOC at 2,530' by CBL.
4. Load the hole, nipple down BOP, nipple up frac stack.
5. Pressure test casing and frac stack to frac pressure.
6. Perforate and frac the Mesaverde in two stages (Point Lookout and Menefee).
7. Isolate frac stages with a composite bridge plug.
8. Nipple down frac stack, nipple up BOP and test.
9. TIH with a mill and drill out top isolation plug and Mesaverde frac plug.
10. Clean out to Dakota isolation plug and, when water and sand rates are acceptable, flow test the Mesaverde.
11. Drill out Dakota isolation plug and cleanout to PBTD of 6,473'. TOOH.
12. TIH and land production tubing. Get a commingled Dakota / Mesaverde flow rate.
13. Release service rig and turn well over to production.

JAN 06 2014

<div style="display: flex; justify-content: space-between;"> <div>  </div> <div> Schematic - Current PIERCE FEDERAL A #2F </div> </div>						
District	Field Name	API UWI	County	State/Province		
SOUTH	hBR_SAN JUAN	3004533989	SAN JUAN	NEW MEXICO		
Original Spud Date	Surface Legal Location	East/West Distance (ft)	East/West Reference	North/South Distance (ft)	North/South Reference	
1/8/2007	034-029N-010W-F	1,665.00	FWL	1,975.00	FNL	
VERTICAL - Original Hole, 12/12/2014 4:16:24 PM						
MD (ftKB)	TVD (ftKB)	Vertical schematic (actual)				
-5.9						
0.0						
15.1						
15.0						
25.6						
29.7						
54.1						
233.9						
307.2						
1,359.1						
1,593.0		Intermediate Casing Cement; 16.0-2,000.0; 1/31/2007; LEAD CMT 410 SX TYPE G				
2,059.1						
2,573.0		Tubing; 2 3/8 in; 4.70 lb/ft; J-55; 16.0 ftKB; 6,299.1 ftKB				
3,367.1						
3,371.4						
3,464.9						
3,539.9						
3,635.7						
3,636.4		2; Intermediate; 7 in; 6,456 in; 16.0 ftKB; 3,730.1 ftKB				
3,729.0		Intermediate Casing Cement; 2,000.0-3,730.1; 1/31/2007; TAIL CMT 230 SX 50/50 G POZ. CIRC 100 BELS TO SURFACE				
3,730.0						
3,743.2						
4,220.1						
4,537.1						
5,413.1						
6,063.3						
6,065.5						
6,123.1						
6,259.0						
6,299.2		Tubing Pup Joint; 2 3/8 in; 6,299.1 ftKB; 6,301.2 ftKB				
6,301.2		Tubing; 2 3/8 in; 4.70 lb/ft; J-55; 6,301.2 ftKB; 6,332.1 ftKB				
6,304.1		Pump Sealing Nipple; 2 3/8 in; 6,332.1 ftKB; 6,332.9 ftKB				
6,306.1		Expendable Check; 2 3/8 in; 6,332.9 ftKB; 6,333.7 ftKB				
6,332.0						
6,333.0		Hydraulic Fracture; 3/7/2007; Net penetration: FLAT; Net stim: 148; Pumped down: CASING; Remarks: B/D WITH 4 EPM @ 1550 PSI, SPEARHEAD 10 EEL OF 15% HCL PUMPED 30,000 GAL SLICKWATER PAD @ 56 EPM @ 2400 PSI PUMPED APPROX 40,000# 20/ 40 TLC @ .25 TO 1.5 PPG SAND CONC. @ 56 EPM @ 1900 PSI AVG DISPLACE WITH 97 FLD BELS SLICKWATER PUMPED AS PER DESIGN				
6,333.7		PERF - DAKOTA; 6,306.0-6,362.0; 3/7/2007				
6,351.3						
6,367.1		PERF - DAKOTA; 6,367.0-6,454.0; 3/7/2007				
6,431.1						
6,454.1						
6,473.1						
6,474.1						
6,476.0		Production Casing Cement; 2,530.0-6,476.0; 2/3/2007; CMT W/325 SX CLASS G 50/50 POZ. TOC BY CEL @2530' 3; Production; 4 1/2 in; 4,052 in; 16.0 ftKB; 6,476.0 ftKB				

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico
Energy, Minerals and Natural
Resources**

**Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505**

Form C-102
August 1, 2011

Permit 197104

OIL CONS. DIV DIST. 3

JAN 06 2015

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-045-33989	2. Pool Code 72319	3. Pool Name BLANCO-MESAVERDE (PRORATED GAS)
4. Property Code 7391	5. Property Name PIERCE FEDERAL A	6. Well No. 002F
7. OGRID No. 14538	8. Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP	9. Elevation 5649

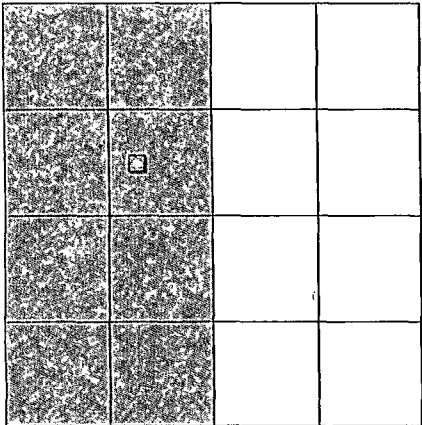
10. Surface Location

UL - Lot F	Section 34	Township 29N	Range 10W	Lot Idn	Feet From 1975	N/S Line N	Feet From 1665	E/W Line W	County SAN JUAN
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11. Bottom Hole Location If Different From Surface

UL - Lot F	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 320.00	W/2		13. Joint or Infill		14. Consolidation Code		15. Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p align="center">OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>E-Signed By: <i>Patsy Clugch</i> Title: STAFF REGULATORY TECH Date: 12-17-2014</p>
	<p align="center">SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Surveyed By: John A Vukonich Date of Survey: 3/14/2006 Certificate Number: 14831</p>

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**State of New Mexico
Energy, Minerals and Natural
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**Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505**

Form APD Conditions

Permit 197104

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address: BURLINGTON RESOURCES OIL & GAS COMPANY LP [14538] 3401 E. 30TH STREET FARMINGTON, NM 87402	API Number: 30-045-33989
	Well: PIERCE FEDERAL A #002F