في ا		I			
Form 3160-5 (March 2012) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			AP1 71	e i construction c	ORM APPROVED DMB No. 1004-0137 pires: October 31, 2014
	2011	0.7 20	5FL case Serial No. NMNM048989A		
Do not use this f	OTICES AND REPORTS ON N form for proposals to drill or t Use Form 3160-3 (APD) for su	o re ¹ enter an	-	6. If Indian, Allottee or N/A	Tribe Name
SUBMI	T IN TRIPLICATE – Other instructions	on page 2		7. If Unit of CA/Agree	ment, Name and/or No.
1. Type of Well				- Pending	
Oil Well Gas Well Other				8. Well Name and No. Lybrook O35-2308 02H	
2. Name of Operator Encana Oil & Gas (USA) Inc.	4		9. API Well No. 30-045-35524		
3a. Addrcss 370 17th Street, Suite 1700 Denver, CO 80202	o. (include area code 67)	10. Field and Pool or Exploratory Arca Alamito-Gallup		
4. Location of Well (Footage, Sec., T., SHL: 255' FSL and 1367' FEL Section 35, T231 BHL: 330' FSL and 400' FEL Section 2, T22N,		· <u> </u>	11. County or Parish, State San Juan, NM		
12. CHEC	CK THE APPROPRIATE BOX(ES) TO IN	DICATE NATURE	OF NOTIC	LE, REPORT OR OTHE	ER DATA
TYPE OF SUBMISSION		ТҮРІ	E OF ACT	ION	
Notice of Intent	Acidize Dee	epen	Prod	uction (Start/Resume)	Water Shut-Off
0		cture Treat		amation	Well Integrity
Subsequent Report		w Construction g and Abandon	_	mplete porarily Abandon	Conductor, Spud, Surface Casing/Cement
Final Abandonment Notice		g Back	<u> </u>	er Disposal	
following completion of the involv testing has been completed. Final determined that the site is ready fo	work will be performed or provide the Bond ved operations. If the operation results in a Abandonment Notices must be filed only a or final inspection.) D/11/14. 100sk Type I Neat cement, 16	multiple completion fter all requirements,	or recomp including	letion in a new interval, reclamation, have been	a Form 3160-4 must be filed once
Well spud 10/15/2014				JAN 1 4 2015	
Set surface casing string 10/15/14.	Gelled freshwater mud system.				
Hole diameter: 12.25", casing diam Casing set from surface to 510' TVI	eter: 9.625", casing weight and grade: 3 D/MD.	36ppf J55 LTC. De	oth of 12.	25" hole from 0-512'T	VD/MD.
	em Cement + 2% bwoc CaCl + 0.125 lk ace. WOC 6.5 hours for surface casing		yield 1.1	7 cuft/sk, mixed at 15.	8 ppg on
Float collar at 464'. TOC at surface	and BOC at 507'.				
Surface Casing pressure testing w	as performed on October 16, 2014 to 1	500# for 30 minute	s. Test wa	as good.	
14. I hereby certify that the foregoing is	true and correct. Name (Printed/Typed)				
Jessica Gregg	Title Regulator	Title Regulatory Analyst			
Signature essica Ingg Date 01/06/2015			5		
	THIS SPACE FOR FED	ERAL OR STA	TE OF	FICE USE	
Approved by					
Conditions of approval, if any, are attached. Approval of this notice does not warrant or or that the applicant holds legal or equitable title to those rights in the subject lease which we			<u> </u>		Date
entitle the applicant to conduct operations Title 18 U.S.C. Section 1001 and Title 43	3 U.S.C. Section 1212, make it a crime for any	person knowingly and		CCEPTED FOR RE	t or agency of the United States any false,
fictitious or fraudulent statements or repr	resentations as to any matter within its jurisdic	tion.		JAN 1 3 201	<u>D</u>
(Instructions on page 2)		0CD A		FARMINGTON FIELD O BY: William	Tambeken

-