	Submit 3 Copies To Appropriate District Office S1	tate of New Mexico	Form C-103
	District I Energy, M	inerals and Natural Resources	Jun 19, 2008 WELL API NO.
	1625 N. French Dr., Hobbs, NM 88240 District II	ct II	
	1301 W. Grand Ave., Artesia, NM 88210 OIL CON	NSERVATION DIVISION	30-045-35600  5. Indicate Type of Lease
	1000 Rio Brazos Rd. Aztec NM 97410	South St. Francis Dr.	STATE   FEE
	District IV	anta Fe, NM 87505	6. State Oil & Gas Lease No.
	1220 S. St. Francis Dr., Santa Fe, NM 87505		SF-079962
	SUNDRY NOTICES AND REPORTS ON WELLS O NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A IFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH ROPOSALS.)		7. Lease Name or Unit Agreement Name Fogelson 35
_	1. Type of Well: Oil Well Gas Well Other		8. Well Number 1E
R	2. Name of Operator ConocoPhillips Company		9. OGRID Number
·	3. Address of Operator		217817 10. Pool name or Wildcat
	P.O. Box 4289, Farmington, NM 87499-4289		Blanco MV / Basin DK
	4. Well Location		
	Unit Letter P: 789 feet from the South line and 1147 feet from the East		
	Section 35 Township	30N Range 11W	NMPM San Juan County
		Show whether DR, RKB, RT, GR, etc 5850' GR	
	12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
	NOTICE OF INTENTION TO PERFORM REMEDIAL WORK ☐ PLUG AND AB TEMPORARILY ABANDON ☐ CHANGE PLAN PULL OR ALTER CASING ☐ MULTIPLE CO DOWNHOLE COMMINGLE ☒	ANDON REMEDIAL WOR	RILLING OPNS. P AND A
	OTHER:	□ OTHER: □	
	13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  It is intended to complete the subject well in the Blanco Mesaverde (pool 72319) and theBasin Dakota (pool 71599). The production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production. The Bureau of Land Management has been notified in writing of this application.  OIL CONS. DIV DIST. 3  Proposed perforations are: MV - 4072' - 4883'; DK - 6545' - 6760' These perforations are in TVD.  DEC 3 1 2014  COPC will use some form of the subtraction method to establish an allocation for commingled wells.  Notification of the intent to commingle the subject well was sent to all interest owners via certified mail on December 8, 2014. No objections were received.  Spud Date:  Rig Released Date:		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			ge and belief.
	IGNATURE OING DATE 12/31/14		
	Type or print name Denise Journey E-mail a	ddress: <u>Denise.Journey@conoco</u>	phillips.com PHONE: 505-326-9556
	APPROVED BY:  Conditions of Approval (if any):	TITLE DEPUTY OIL &	GAS INSPECTARE JAN 202015

and