

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. DEC 10 2014 SF-079521A
2. Name of Operator Burlington Resources Oil & Gas Company LP		6. If Indian, Allottee or Tribe Name Farmington Field Office
3a. Address PO Box 4289, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-9700	7. If Unit of CA/Agreement, Name and/or No. San Juan 28-5 Unit
4. Location of Well (Footage, Sec., T.R.M., or Survey Description) Surface UNIT M (SWSW), 1170' FSL & 880' FWL, Sec. 31, T28N, R5W		8. Well Name and No. San Juan 28-5 Unit 95
		9. API Well No. 30-039-20878
		10. Field and Pool or Exploratory Area Tapacito PC
		11. Country or Parish, State Rio Arriba New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other <u>PA SUNDRY</u>
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

11/21/14 - Called Troy Salyers (BLM) and Brandon Powell (NMOCD) with change of plans request. CBL ran on 11/20. Requested permission to combine Plugs 1 & 2 based on CBL results; there is cement behind casing from 3112' to 2277'; and on Plug 3 request to set balance plug. Verbal approval received from Troy and Brandon.

11/25/14 - 2nd call. Surface plug - pumped 15 bbls down BH, didn't test. BLM requested us to perf @ 131' @ the shoe, and run 1" tbg to 181' and pump cement. Verbal approval received from Brandon @ NMOCD to follow BLM request.

The subject well was P&A'd on 11/26/14 per the above notifications and attached report.

OIL CONS. DIV DIST. 3

ACCEPTED FOR RECORD

DEC 26 2014

DEC 22 2014

FARMINGTON FIELD OFFICE
BY: William Tambekou

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Denise Journey		Title Staff Regulatory Technician
Signature <u>Denise Journey</u>		Date 12/10/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by:	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

dlb

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources
San Juan 28-5 Unit 95

November 26, 2014

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1170' FSL and 880' FWL, Section 31, T-28-N, R-5-W

Rio Arriba County, NM

Lease Number: SF-079521A

API #30-039-20878

Plug and Abandonment Report
Notified NMOCD and BLM on 11/18/14

Plug and Abandonment Summary:

Plug #1 (combined #2) with 23 sxs (27.14 cf) Class B cement inside casing from 3112' to 2277' to cover the Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops. Tag TOC at 2290'.

Plug #3 with 10 sxs (11.8 cf) Class B cement inside casing from 1197' to 834' to cover the Nacimiento top. Tag TOC at 897'.

Plug #4 with 10 sxs (11.8 cf) Class B cement inside casing from 193' to 130' LD 6 jnts, RU pump to casing continue to mix and pump 190 sxs no circulation displace to 130' to cover the surface casing shoe.

Plug #4a with 10 sxs (11.8 cf) Class B cement inside casing from 125' to surface.

Plug #5 with 48 sxs Class B cement top off with poly pipe and weld on P&A marker with coordinates 36o 36' 49.14" N / 107o 24' 21.348" W.

Plugging Work Details:

11/18/14 Rode rig and equipment to location. Spot in. SDFD.

11/19/14 Check well pressures: bradenhead 0 PSI, casing 350 PSI and no tubing. RU rig and equipment. Attempt to blow well down, flow showed heavy paraffin. RU A-Plus wireline. Attempt to RIH with GR, pack off not sufficient for control. RD wireline. Continue to flow to pit, well still blowing heavy paraffin. Wait on orders. Note: having a Hot Oiler on location A.M. SI well. SDFD.

11/20/14 Bump test H2S equipment. Check well pressures: no tubing, casing 450 PSI and bradenhead 0 PSI. Blow well down till stops blowing oil. Pump 40 bbls of water down casing to kill well. RU A-Plus wireline. RIH with 2-7/8" GR to 3130'. RIH with 2-7/8" CIBP and set at 3112'. RD wellhead. RU A-Plus companion flange. NU kill spool and BOP. TIH and tally 97 jnts, 15 1-1/4" tubing (A-Plus), LD 1 jnt. PU 8' sub to 3112'. Establish circulation. Pressure test casing to 800 PSI, bled down to 670 PSI, no test. RU A-Plus wireline. Ran CBL from 3112' to surface. SI well. SDFD.

11/21/14 Bump test H2S equipment. Open up well; no pressures. PU 4' plugging sub TIH to 3112'. Establish circulation. Pre-mix 2% CaCl. Note: J. Morris, MSCI approved plugs. Spot plug #1 combined #2 with calculated TOC at 2277'. WOC. TIH and tag TOC at 2290'. Establish circulation. Attempt to pressure test tubing to 800 PSI, bled down to 670 PSI in 30 minutes, no test. Spot plug #3 with calculated TOC at 834'. SI well. SDFD.

11/24/14 Bump test H2S equipment. Open up well; no pressures. TIH and tag TOC at 897'. RU A-Plus wireline. Perforate 4 bi-wire holes at 130'. Attempt to establish circulation, no circulation. Spot plug #4 with TOC at surface. SI well. SDFD.

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Plugging Work Details (continued):

11/25/14 Bump test H2S equipment. Open up well; no pressures. Function test BOP. Casing pressured up to 800 PSI. Wait on orders. Spot plug #4a. SI well. SDFD.

11/26/14 Bump test H2S equipment. Open up well; no pressures. ND BOP and kill spool. Dig out wellhead. RU High Desert. Cut off wellhead. Found cement at surface in casing and down 80' in annulus. Spot plug #5 top off with poly pipe and weld on P&A marker with coordinates 36° 36' 49.14" N / 107° 24' 21.348" W. RD and MOL.

Jim Morris, MVCI representative, was on location.
Mark Decker, BLM representative, was on location.