

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONS. DIV DIST. 3

JAN 07 2015

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

SF-078741

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

7. If Unit of CA/Agreement, Name and/or No.

2 2014

San Juan 30-6 Unit

8. Well Name and No.

San Juan 30-6 Unit 486S

9. API Well No.

30-039-27760

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

10. Field and Pool or Exploratory Area

Basin FC

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface UL: O (SWSE), 770 FSL & 1940 FEL, Sec. 23, T30N, R6W

11. Country or Parish, State

Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/21/14: Bill Diers on site representative for the BLM reviewed the CBLand requested that we perf @ 110' and do outside plug from 110' to surface instead of doing all balance plugs due to log showing TOC @ 120'. Called Brandon Powell w/ NMOCD & got verbal approval. ✓

The subject well was P&A'd on 10/22/14 per the above notification and the attached report. ✓

ACCEPTED FOR RECORD

Approved as to plugging
of the well bore. Liability
under bond is retained until
surface restoration is completed.

JAN 06 2015

FARMINGTON FIELD OFFICE
BY: T. Salyers

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Kenny Davis

Title Staff Regulatory Technician

Signature

Date

11/12/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Burlington Resources
San Juan 30-6 Unit 486S

October 22, 2014
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770' FSL and 1940' FEL, Section 23, T-30-N, R-6-W
Rio Arriba County, NM
Lease Number: SF-078741
API #30-039-27760

Plug and Abandonment Report Notified NMOCD and BLM on 10/15/14

Plug and Abandonment Summary:

- Plug #1** with CR at 3161' spot 41 sxs (48.38 cf) Class B cement inside casing from 3161' to 2949' to cover the Fruitland top. ✓
- Plug #2** with 70 sxs (82.6 cf) Class B cement inside casing from 2761' to 2398' to cover the Kirtland and Ojo Alamo tops. ✓
- Plug #3** with 29 sxs (34.22 cf) Class B cement inside casing from 1315' to 1165' to cover the Nacimiento top. ✓
- Plug #4** with 122 sxs (143.96 cf) Class B cement inside casing from 376' to surface with 73 sxs in 7' casing and 49 sxs in annulus. Tag TOC at 9'. ✓
- Plug #5** with 28 sxs Class B cement top off casings and install P&A marker with coordinates N 36° 47' 34.008'W 107° 25' 45.48'. ✓

Plugging Work Details:

- 10/15/14 Rode rig and equipment to location. Spot in and RU. SDFD.
- 10/16/14 Bump test H2S equipment. Check well pressures: tubing and bradenhead 0 PSI, casing 50 PSI. RU A-Plus relief lines. Blow well down. LD polish rod, TOH LD 2', 6', 4' and 8' pony 126 3/4" rods and 2-8' pony and 7 sinker bars, 8' guided pony and rod pump. ND wellhead. RU Cameron pressure equipment. NU and swap over kill spool and stripping head. NU BOP. Pressure test blind 2-3/8" pipe rams to 300 PSI and 1300 PSI, OK. Pull tubing hanger. RD pressure equipment and Cameron. TOH and tally 50 stands, 7 jnts, 2' sub, 1 jnt, SN, 2-10' subs, 2-3/8" tubing EUE 108 jnt total 3397'. PU 7" string mill to 3171'. LD string mill. PU 7" DHS CR and set at 203'. SI well. SDFD.
- 10/17/14 Bump test H2S equipment. Open up well; no pressures. Function test BOP. Change out pipe rams to 3-1/2" tubing equipment. Wait on drill collars. PU 6-1/4" mill and bit sub. TIH and PU 7 drill collars 3-1/2" to 203'. RU power swivel. Start drilling on CR. Drill out CR. RIH to 225'. LD 1 drill collar. RD power swivel. RU tubing tongs. TOH with 3 stands, BS and mill. SI well. SDFD.
- 10/20/14 Bump test H2S equipment. Open up well; no pressures. RU relief lines. Function test BOP. PU 7" string mill to 3171'. PU 7" DHS CR and set at 3161'. Pressure test tubing to 1060 PSI. Establish circulation. Pressure test casing to 800 PSI, OK. ✓ RU A-Plus wireline. Ran CBL from 3161' to surface, calculated TOC at 120'. SI well. SDFD.
- 10/21/14 Bump test H2S equipment. Open up well; no pressures. Establish circulation. Spot plugs #1, #2 and #3. RU A-Plus wireline. Perforate 4 HSC squeeze holes at 110'. Establish circulation. Spot plug #4 with TOC at surface. SI well. SDFD.

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Plugging Work Details (continued):

10/22/14 Bump test H2S equipment. Open up well; no pressures. Tag TOC at 9'. ND BOP and kill spool. Dig out wellhead. RU High Desert. Cut off wellhead. Found TOC down 2' in 7" and surface in annulus. Spot plug #5 and weld on P&A marker with coordinates N 36° 47' 34.008/W 107° 25' 45.48. RD and MOL.✓

Jim Morris, MVCI representative, was on location.

Bill Diers, BLM representative, was on location.✓